Form 3_50-3 (November 1983) (fo

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

rly 9–331C)	UNITED STATES DEPARTMENT OF THE INTERIOR					
	BUREAU OF LAND MANAGEMENT					
DDL ICATION	LEOR PERMIT TO DRILL DEEPEN					

(formerly 9-331C)		T OF THE		IOD	·			
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANA	GEMEN	Τ		SF 077107A		
APPLICATION	FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1s TYPE OF WORK						7. UNIT AGREEMENT NA	ME	
DRI	LL 💍	DEEPEN		PLUG BAC	.к 📋	.,	_ <u>-</u>	
b. TYPE OF WELL	.я Г У П		sı	NGLE X MULTIPE	LE [S. FARM OR LEASE NAM	<u> </u>	
WELL W	ELL OTHER		ZO	NE ZONE		Hancock		
	Natural Gas	Company				9. WELL NO.		
3. ADDRESS OF OPERATOR						3A		
DO D - /	289, Farming	ton, NM	8749	ECFIVE		10. FIELD AND POOL, OF Blanco Mes		
4. LOCATION OF WELL (Re	eport location clearly and	in accordance w	ith any S		- 0			
At surlage30'N,	T302.M			JUN 1 0 1985		Sec. 7., B., M., OB B	8-N,R-9-W	
At proposed prod. zon	e		BUREA	U OF LAND MANAGE	EMENT	$\mathcal{V}_{\text{NMPM}}$		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	NGTON BESOURCE	AREA	12. COUNTY OR PARISH		
5 miles	Southwest of	Blanco,				San Juan	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	1365'		. OF ACRES IN LEASE 86.19/222.97		F ACRES ASSIGNED	320.00	
(Also to nearest drig 18. DISTANCE FROM PROP			19. PH	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, D	RILLING, COMPLETED () ()			5150'		Rotary		
21. ELEVATIONS (Show who 6165 GL	ether DF, RT, GR, etc.	ection is subject	t to tee	inical and		22. APPROX. DATE WOI		
0102.GT	proce And s	dural review p	ireuant	1043 OFR 3165.3	DRILLI	NG OPERATIONS AUTH	ORIZED ARE	
23.		PROPOSED CAS	ING ANI	FEMILIANG PROGRA	M SUBJE	CT TO COMPLIANCE WI	TH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER			T "GENE	RAL REQUIREMENTS	T	
12 1/4"	9 5/8"	36.0) #	300'		cu.ft.circu		
8 3/4"	7"	20.0)#	2670		cu.ft.cover		
6 1/4"	4 1/2"	10.	<i>#</i>	2520-5100'	459	cu.ft.circ.	liner	
	1	ı		'	,			
Selectiv	ely perforat	e and sar	nd wa	ter fracture	the M	esa Verde fo	rmation.	
A 2000 -	UD and 60	00 pgt t	.c+ d	ouble gate pi	revent	er equipped	with	
A 3000 p	si wr and ou	viill be i	icad	for blow out	nreve	ntion on thi	s well.	
blind an	id pipe rams	WIII DE	1960	101 blow out	preve	Meron on on-		
This gas	s is dedicate	.d.			O	ECETY	S Paragraph	
The U/2	of Section 2	2 is ded	Icate	d to this well		French 274 840 34 81 87		
THE W/Z	or section 2	,2 15 464.			ा । स्ट	IIII 1 O 1005	E.S.	
						JUL 1 0 1985		
					0	IL CON. DIV	/. ,	
				•		DIST. 3	A	
						=		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre $\overline{24}$

preventer program, if any.		
24. SIGNED Jeggy Loah	Drilling Cle	erk DATE 6-7-85
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	(SGD.) MAT WILLENBACH
cht	*See Instructions On Reverse Side	M. MILLENBACH AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		A11 @ 51.51.		in the outer couldance			197-11 27-
Operator Lease Well No.							
	TURAL GAS CO			7	SF 0771(17A)——	3A
Unit Letter	Section	Township		Range		_	
<u>F</u>	22:	28N	·		Sa	n Juan	
Actual Footage Loc	ation of Well:						
1430	feet from the	North	line and		feet from the	West	line
Ground Level Elev:	Producing F	ormation	F	0001			Dedicated Acreager 320
6165	Mesa V	erde		Blanco			Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 							
No allowa	if necessary.) ble will be assi bling, or otherwis	gned to the w	ell until all non-standard	interests have be unit, eliminating	en consolid such intere	ated (by co sts, has bee	mmunitization, unitization, n approved by the Commis-
1365°	CANYON 1430!	Gec .		CEIVE JUN 10:985 LOE LAND MANAGE NGTON PERCHAPE	EMENI	Name Drill Position El Pa Company Date	certify that the information con- herein is true and complete to the my knowledge and belief. ggy aak ing Clerk So Natural Gas by certify that the well location on this plat was plotted from field of actual surveys made by me or
	 0 1			DEGET ON JUL 10 15	185	Is true knowle Date Sur May Register	weyed by 1985 and Surveyor Compared to the best of my by 1985 compared to the best of my by 1985 compared to the best of my compared t
						Certifico	ne Noti, your Not

Vicinity Map for EL PASO NATURAL GAS COMPANY #3A HANCOCK 1430'FNL 1365'FWL Sec. 22-T28N-R9W SAN JUAN COUNTY, NEW MEXICO

