

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1430'N, 1365'W, 7

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 077107A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 22, T-28-N, R-9-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-18-85 16. DATE T.D. REACHED 7-24-85 17. DATE COMPL. (Ready to prod.) 9-4-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6165' GL 19. ELEV. CASINGHEAD 6165'

20. TOTAL DEPTH, MD & TVD 5143' 21. PLUG BACK T.D., MD & TVD 5135' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4617-5114' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log; Comp. Density Sidewall Neutron Log; Temp Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	226'	12 1/4"	130 cu ft	
7"	20.0#	2719'	8 3/4"	427 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2549'	5143'	463 cu ft		2 3/8"	5072'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 4901, 4936, 4943, 4966, 4980, 5026, 5034, 5044, 5086, 5114, w/1 SPZ. 2nd stage 4617, 4622, 4627, 4675, 4680, 4712, 4717, 4722, 4727, 4732, 4737, 4761, 4765, 4769, 4773, 4786, 4793, 4804, 4817, 4842, 4852, 4867, 4873 w/1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4901-5114' 42,200# 20/40 sand&63,424 gals wt slickwater
4617-4873' 109,000# 20/40 sand&152,634 gals

33.* PRODUCTION

DATE FIRST PRODUCTION 8-20-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 9-4-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 577 MCF GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 967 CASING PRESSURE SI 989 CALCULATED 24-HOUR RATE 0 OIL—BBL. 3902 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Don Norton

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Chacra	3388'	4102'	Gry fn grn silty, glauconitic sd stone w/drak gry shale			
Menefee	4102'	4704'	Gry, fine-grn s, carb sh & coal	Chacra	3388'	
Point Lookout	4704'	5143'	Gry, very fine sil ss w/frequent sh breaks	Menefee	4102'	
				Point Lookout	4704'	