

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Company			Well Name and Number Hancock #6M		
Location of Well Unit p Sec. 29 Twp. 28 Rge. 9		TYPE OF TEST →	Annual - (Give Year)	Initial - (Give Date) 1-6-86	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 12-31-85	No. Days Shut-In 7	Shut-In Pressure - Psig 641 CASING 641 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 12-31-85	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1041 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 1-6-86	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Min	641	641	261		58	
30 Min	641	641	192		58	
45 Min	641	642	162		56	
1 Hr.	641	642	106		56	
2 Hr	640	640	103		56	
3 Hr	640	640	105		52	
GAS 1374 MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/> OIL		RATE - BBL./D		GRAVITY ° API		
REMARKS:						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 12-31-85	No. Days Shut-In 14	Shut-In Pressure - Psig 634 CASING 628 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 1-6-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1028 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 1-13-86	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS: <div>RECEIVED JAN 16 1986 OIL CON. DIV. DIST. 3</div>
	FLOWING	WORKING	CASING	TUBING		
15	TSTM	631		1028	51	
30	TSTM	631		1028	55	
45	TSTM	631		1028	59	
1	TSTM	632		1028	60	
2	TSTM	632		1028	68	
3	TSTM	632		1028	69	
GAS 0 MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/> OIL		RATE - BBL./D		GRAVITY ° API		
REMARKS: Well Blew dead in 4 Mins.						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED JAN 16 1986, 19
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GHOLSON
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Co.
BY Wm D. Webb
TITLE Production Engineer
DATE _____