

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150' FSL, 810' FEL Sec. 30, T-28-N, R-9-W, NMPM

5. Lease Number
NM-03541
6. If Indian, All. No. of
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hancock #11

9. API Well No.
30-045-

10. Field and Pool
Blanco MV/Otero Ch

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

The referenced well is currently an Otero Chacra/Blanco Mesa Verde commingle. Meridian intends to temporarily abandon the Mesa Verde interval by setting a 4 1/2" cement retainer @ 3610' (50' above the Mesa Verde top @ 3660') per the attached procedure and schematic.

Production will be allocated 100% to the producing Chacra interval.

RECEIVED

OCT 16 1992

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (DB) Title Regulatory Affairs Date 10/9/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 14 1992

AREA MANAGER

**Hancock #11
Workover Procedure**

Retainers:

- * - 4 1/2" 10.5# cement retainer (one required).

The well is currently logged off due to Mesaverde water production. The lower Mesaverde interval is isolated below a cement retainer at 4550'. Another 4 1/2" cement will be set at 3610' to isolate the upper Mesaverde perms. The tubing will be landed in the Chacra perforations and the well will be returned to production.

PROCEDURE:

Prior to move on test rig anchors and repair if necessary.

Notify Farmington BLM (326-6201) 24 hours prior to commencing operations.

Comply with all MOI, federal and state regulations.

1. MOL & RU. Blow well down, kill as necessary with 2% KCl. ND wellhead and NU BOP. Test BOP.
2. Strap out of hole and stand back 140 joints 2 3/8" production tubing. Visually inspect and replace any defective joints.
3. PU 4 1/2" 10.5# cement retainer. TIH with cement retainer on 2 3/8" workstring to 3610' (4 1/2" liner top @ 2283'). Set retainer. TOH with setting tool and workstring. Lay down setting tool.
4. TIH with 2 3/8" tubing with seating nipple one joint off bottom. Land tubing at +/-3175'. ND BOP, NU wellhead.
5. Release rig and move off.

Hancock #11
Otero Chacra / Blanco Mesaverde
SE/SE/4 Sec.30, T28N,R09W
Wellbore Schematic

