

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078329
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 700' FNL, /600' FEL		8. FARM OR LEASE NAME Daum LS
14. PERMIT NO. 30-045-26543		9. WELL NO. 6E
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6315' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T28N R9W		12. COUNTY OR PARISH San Juan
13. STATE NM		

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DEC 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28/85 MIRURT. Spud @ 3 p.m. w/4 corners Rig #7. Drill to 314. RU ran 7 jts 9-5/8 36# K-55 csg, total w/tools 300'. Land csg @ 312. Cmt w/220 sx CL-B (259CF) + 1/4# sx flocele + 2% CaCl2. PD @ 1 a.m. 11/29/85. Circ 20 BBLs excess cmt. WOC.

11/29/85 WOC, NU & test BOPE, WOC, drill out & ahead.

12/2/85 Run GR-DLL fr 3748-surf csg. Run GR-CDL-CNL-CAL fr 3748 to surf csg. TIH. C&C.

12/3/85 RU & run 89 jts (3778') 7", 23# K-55 STC; shoe landed @ 3750, FC @ 3706, DV @ 1657. Cmt 1st stage w/235 sx 65:35 lead w/6% Gel + 1/4#/sx flocele + 2% CaCl2. PD @ 11:35 a.m. Cmt 2nd stage w/220 sx 65:35 lead w/6% gel + 1/4#/sx flocele + 2% CaCl2. PD @ 4 p.m. No cmt to surf. NDBOPS. Set slips. NUBOPS, PT to 1500 o.k.

12/8/85 TOH to log. RU & run DIL fr 7001-3750. Run CDL fr 6994-3750. RD loggers.

12/9/85 Circ & clean. Run 80 jts 4-1/2" 10.5# K-55 STC TOT 3413', set @ 7002. Float @ 6956, top of hanger 3589. Cmt w/315 sx (580CF) 65:35 + 6% gel + .6% halad-9. Tail w/100 sx (118CF) CL-B. PD @ 7:15 p.m. Circ out 7", rec 15 bbl chem flush, no cmt. LDDPDC. Rig rel @ 2:15 a.m. 12/10/85

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Senior Regulatory Analyst

DATE

12/16/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side