

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

FEB 05 1986

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 1-14-86	
Company TENNECO OIL CO.		Connection	
Pool BASIN		Formation DAKOTA	
Completion Date		Total Depth 7010	Plug Back TD 6988
Elevation		Farm or Lease Name DAUM LS	
Csg. Size 7" 4 1/2"	WI.	Set At 3750 7002	Perforations: From 6858 To 6968
Trg. Size 2 3/8"	WI.	Set At 6840	Perforations: From To
Type Well - Single - Bradenhead - G.G. or G.O. Multiple		Packer Set At 3587	County SAN JUAN
Producing Thru	Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. - P _a
State NEW MEXICO			
L	H	G _a .700	% CO ₂ % N ₂ % H ₂ S
Prover		Meter Run	Taps

FLOW DATA

TUBING DATA

CASING DATA

Duration of Flow

NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							1325		920		
1.	2x6x.75						146		920	52	3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11		158	1.008	1.195	1.0185	2132
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	.23	512	1.30	.964						
2.										
3.										
4.										
5.										

P_c	1397	P_c^2	1951609		
NO	P_1^2	P_w	P_w^2	$P_c^2 - P_w^2$	
1		158	24964	1926645	
2					
3					
4					
5					

$$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \frac{1.0129}{}$$
$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \frac{2152}{}$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \frac{1.0097}{}$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2152$$

Absolute Open Flow 2152 Mcfd @ 15.025 Angle of Slope θ Slope, n 75

Remarks:

Approved by Division Conducted by: Calculated by: Checked by: