

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mike Curry

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL 1600' FEL Sec. 32 T 28N R 9W NW/4NE/4

5. Lease Designation and Serial No.

SF-078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Daum LS #6E

9. API Well No.

3004526543

10. Field and Pool, or Exploratory Area

Basin DK Gas/Otero-Chacra-Gas

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Packer Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.

RECEIVED
DEC - 2 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

Business Analyst

Date

11-16-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 26 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PROCEDURE FOR PACKER REPAIR
DAUM LS 6E
BASIN DAKOTA - DAKOTA/CHACRA
SRBU - SAN JUAN OC
November 15, 1993

Purpose:

This Dual Dakota/Chacra well has a packer isolating the two producing zones. The packer was found to be leaking in the latest packer integrity test. It should be replaced to comply with environmental regulations.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

110 MCFD

Anticipated Production

110 MCFD

Estimated Cost:

\$ 17,000

Estimated Payout:

NA -- Environmental

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN
(Check off as permits are received)

BLM

<> Surface Disturbance - No Permit Required

No surface disturbance is anticipated.

<> Wellbore Changes - No Permit Required

No wellbore changes are anticipated.

<> Produced Fluids - No Permit Required

Produced fluids will be handled as before the workover.

DEQ

<> Surface Discharge - No Permit Required

No surface discharge is anticipated

NOTES:

Well Flac OC = 00

Well Flac No. = 97987501-0
97987502-8

Elev. Reference: 6315 GL

API 3004526543

Amoco WI = 0.500

LEASE 698974-00

STATUS

WORKOVER BILLING CODE: STATUS 30

Packer Repair
Daum LS 6 E
November 15, 1993

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well.
3. Pull Chacra 1 1/4" tubing string.
4. Pull Dakota tubing string.
5. Run mill. Mill out packer slips. Retrieve Model D packer and Dakota bottom hole assembly.
5. Run 7" bit and scraper to top of 4 1/2" liner at 3589'.
6. Run new or rebuilt Model D packer and BHA. Set packer at 3577' (or some other depth 10' or more from the previous packer setting depth of 3587'). Bottom of tubing should be at 6858' (Top of Dakota perms). Rerun Dakota tubing with seating nipple. Set seal assembly into Model D.
7. Run 1 1/4" Chacra tubing with seating nipple. Land tubing at 3400' or nearest joint.
8. Nipple down BOP. Nipple up Wellhead.
9. Swab in well. Return to production.
10. Obtain producing pressures on the Chacra and Dakota sides to show that the packer is isolating the horizons from each other.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN

cc: B X Maez, K A Sauvageau } SJOC
S X Kolodziej, M P Curry, Well File } Denver

PACKER REPAIR
DAUM LS 6E
November 15, 1993
MATERIALS LIST

Amoco

Service Unit with Rig Pump
Bit and Scraper for 7", 23#, K-55 casing
Model D Packer for 7", 23#, K-55 casing
Swab unit

Vendor

None

DAUM LS 006E 2402
Location - 32B-28N-9W
DUAL dk-ck
Orig. Completion - 01/86
Last File Update - 1/89 by JSF

USA SF-078329

