SUBMIT IN TRIPLICATE*

(Other instructions on

Budget	Bureau	No.	42-R1425

	UNIII DEPARTMENT	OF THE IN	ITER	IOR	reverse bio	[5. LEASE DESIGNATION AND SESIAL A	
	GEOLOG	SICAL SURVE	Υ				NM-Ø04208	
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG B	ACK_	6. IF INIMAN, ALLOTTEE OR TRIBE NAM	1 B
a. TYPE OF WORK	LX	DEEPEN [JG BAC		7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL GAS WELL WE	LL X OTHER		81N Z O	NE	MULTIPI	* <u>X</u>	8. FARM OR LEASE NAME	
NAME OF OPERATOR							McCulley LS 9. WELL NO.	
Tenneco Oil (company		R	ECE	IVE	E D	5M	
P. O. Box 324	19, Englewood,	CO 80155	• -				10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Rep. At surface	port location clearly and	in accordance with	h any Si	AUG 2 2	1985		Blanco MV/Basin DK 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1285 FNL, 12			BURE	AU OF LAND	MANAGER	MENT	DSec. 24, T28N, R9W	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	orrick	MINGTON KE	SUUNCE A	KEA	12. COUNTY OR PARISH 13. STATE	
9 miles SE, !	Blanco, NM			OF ACRES IN			San Juan NM	
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	NE. FT. 1	260'		920 A		W	320 A	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION* ILLING, COMPLETED,		т.	000 C		20. ROTA	Rotary	
21. ELEVATIONS (Show whe				000		<u> </u>	22. APPROX. DATE WORK WILL STA	RT*
	LLING OPERATIONS AU	THORIZED ARE				· · · · · · · · · · · · · · · · · · ·	ASAP	
23. SUB	JECT TO COMPLIANCE	WITH SATTACHEE	IG ANI	CEMENTING	PROGRA	M proced	ction is subject to technical and lural review pursuant to 43 CF	
"G	NERAL REQUIREMENTS	* WEIGHT PER F	оот	SETTING 1			peal quasuant to=48 CFR 3165.	
12 ½"	9 5/8"	36.0 #		÷ 28	0'	Circ	. cmt. to surface	
0 2// 11	<u> </u>	23.0 #		÷ 526		Circ	. cmt. to surface	

See attachments.

The gas is dedicated.



Circ. cmt. to liner top

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Senior Regulatory Ana AS AMENDED (This space for Federal or State office use) APPROVAL DATE SEP 20 1985 PERMIT NO. /8/TJ. Stan McKee TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Y AREA MANAGER FARMINGTON RESOURCE AREA

NSL 2125 6K.M

NMoce

NE. MEXICO OIL CONSERVATION COMMIS: NELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boun	daries of the	Section.		
Operator			Lease				Well No.
TENNECO	OIL COMPANY		McCULLI	EY LS			
Unit Letter	Section	Township	Range	Co	om (A		
מ	2ો;	28N	9W		San Jua	n	
Actual Footage Loca	rtion of Well:			_			
12 85	feet from the	North line and	126) feet fro	om the	West	line
Ground Level Elev:	Producing For	mation	Pool	. /01			cated Acreage;
6141	Dako ta-N	Mesa Verde	Basin Dakot	a/Blanco	riesaverde	320	Acres
2. If more th interest ar	an one lease is id royalty).	•	ell, outline each	and ident	ify the owner	ship there	of (both as to working
dated by c Yes If answer this form i	ommunitization, u No If as is "no;" list the f necessary.) ble will be assign	owners and tract de	ling. etc? of consolidation scriptions which	have actu	nally been con	nsolidated y commun	. (Use reverse side of itization, unitization, proved by the Commis-
-							ERTIFICATION
/260' TENNECO 50' CONOCO 50'		Sec. FA	AUG 212 19	85	Norr SC Pos SY Con Te	ott Mcki	atory Analyst
		214		CON DIST.	985 DIV	hown on this otes of octu- nder my supply true and nowledge and the supply of the supp	plot was plotted from field ral surveys made by me or ervision, and that the same correct to the best of my d belief.
					Cer	titicale from	FARIRMAN

