

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1285' FNL, 1260' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26544
DATE ISSUED 9/20/85

15. DATE SPUDDED 9/26/85
16. DATE T.D. REACHED 10/13/85
17. DATE COMPL. (Ready to prod.) 12/2/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6141' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000' KB
21. PLUG BACK T.D., MD & TVD 6982' KB
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6798-6858' KB Dakota
25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CNL, GR-CCL-CBL
27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	307' KB	12 1/4"	250 sx, 288 CF	
7"	23.0#	5252' KB	8 3/4"	794 sx, 1309 CF	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5050' KB	6987' KB	225 sx, 348 CF		2 3/8"	6887' KB	5000' KB

31. PERFORATION RECORD (Interval, size and number)
2 JSPF 36', 72 holes
6798-6802'
6826-6858' KB
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
6798-6858' KB
AMOUNT AND KIND OF MATERIAL USED
Acidized w/1400 gals 15% wgt'd
frac w/107,000 gals 30# XL gel
& 166,000# 20/40 sd.

33. PRODUCTION
DATE FIRST PRODUCTION 11/3/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 12/2/85
HOURS TESTED 3 hrs
CHOKE SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BBL. 195.5
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. 1564
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott McKinney TITLE Senior Regulatory Analyst DATE 12 16/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1482'	1550'	Sandstone & siltstone	Greenhorn	6646' KB	
Kirkland	1550'	2156'	Shale w/interbedded siltstone			
Fruitland	2156'	2432'	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	2432'	2550'	Sandstone			
Lewis	2550'	4108'	Shale			
Cliffhouse	4108'	4140'	Sandstone w/interlayered siltstone			
Menefee	4140'	4703'	Interbedded siltstone & shale			
Point Lookout	4703'	5070'	Sandstone grading into siltstone & shale			
Mancos	5070'	6646'	Shale			
Graneros	6714'	6745'	Shale			
Dakota	6745'	TD	Sandstone, interbedded w/siltstone & shale			

38. GEOLOGIC MARKERS