

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-122
Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 11/26/85	
Company Tenneco Oil Company				Connection	
Pool Basin				Formation Dakota	
Completion Date		Total Depth 7000		Plug Back TD 6982	
Elevation		Farm or Lease Name McCulley 1S			
Coq. Size 4 1/2	Wt. d	Set At 6987	Perforations: From 6798 To 6858		Well No. 5M
Trq. Size 2 3/8	Wt. d	Set At 6887	Perforations: From To		Unit Sec. Twp. Rye. D 24 28 0
Type Well - Single - Brdenhead - G.G. or G.O. Multiple				Packer Set At 5000	
Producing Thru				County San Juan	
Reservoir Temp. °F		Mean Annual Temp. °F		State New Mexico	
L	H	G _g .700	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							1555		925		
1.	2 x 6 x .75						105			56	3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super. Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11		117	1.004	1.195	1.0132	1564
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1	.17	516	1.31	.974	A.P.J. Gravity of Liquid Hydrocarbons	Deg.
2.					Specific Gravity Separator Gas	XXXXXXX
3.					Specific Gravity Flowing Fluid	XXXXXX
4.					Critical Pressure	P.S.I.A. P.S.I.A.
5.					Critical Temperature	R R

F_c 1567 P_c^2 2455489					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.0056}$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.0042}$
NO	P_r^2	P_w	P_w^2	$P_c^2 - P_w^2$		
1		117	13689	2441800	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1570}$	
2						
3						
4						
5						

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1570$$

Absolute Open Flow	1570	Mcf @ 15.025	Angle of Slope ϕ	Slope, n	75
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Remarks:

Approved By: Division Conducted By: Calculated By: Checked By: