STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

(Title)

(Date)

12/16/85

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

OIL CON. DIV.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

or other such change of condition.

PROPATION OFFICE AUTHORIZATION TO T	RANSP	ORT OIL AND NATUR	RAL GAS DIS	1. 3	
I.					
Operator					
Tenneco Oil Company					
Address					
P. O. Box 3249, Englewood, CO 80155					
Reason(s) for filing (Check proper box)		Other (Please ex	rlain)	_	
New Well Change in Transporter of:					
Recompletion Oil Dry Gas					
Change in Ownership Casinghead Gas Condens	sate				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included the control of the	ling Format	tion	Kind of Lease	USA	Lease No.
Lease Name Well No. Pool Name. Includ McCulley LS 5M Blanco	•		State, Federal or Fee	NM	04208
Location			J		
Unit Letter D: 1285 Feet From The	Nor	th Line and	1260 Fee	et From The West	
Line of Section 24 Township 28N		Range 9W	, NMPM,	San Juan	County
TO CO TO A LODGE TO A L	0.40				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate 3x	GAS	Address (Give address to whice	r approved copy of this for	m is to be sent)	
Conoco Inc. Surface Transportation		P. O. Box 460			
Name of Authorized Transporter of Casinghead Gas : or Dry Gas St		Address (Give address to whice			
El Paso Natural Gas Company		P. O. Box 499			9
	lge.	Is gas actually connected?	When	77.	
If well produces oil or liquids.	9W	No	! ASAP		
give location of talks.		1			
If this production is commingled with that from any other lease or pool, give commingling order	er number_	· · · · · · · · · · · · · · · · · · ·			
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	1	ll c	DIL CONSERVATIO	N DIVISION 1	5 1986
	complied	APPROVED	, L CONTOLINATIO	T MAKE.	19
I hereby certify that the rules and regulations of the Oil Conservation Division have been dwith and that the information given is true and complete to the best of my knowledge and			0-1-1-1 **	I FRANKE OF	_, .~
		BY	Uriginal Signed	by FRANK T. CI	<u> tavez</u>
<i>[</i>		TIT. 5		SUPERVISOR D	ISTRICT IN T
- 1. A mLJ)		TITLE			77.
XWW'VI To Kuny		This form is to be filed in	compliance with RULE 11	D4.	
(Signature) Senior Regulatory Analyst		If this is a request for allo panied by a tabulation of the			
Senior Regulatory Analyst		All sections of this form m			
(TITIE)		11	piotoi)		

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

pack pressure	067		926			114/5	
[esting Method (pilot, back pr.)	(ni-turic) enessere (Shut-in)		Casing Pressure	(ni-tud2) s		Choke Size	
4310	say E						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	(e\MMCF		Gravity of Condi	ensate
AS WELL					-10-1		
fest gning bor9 leuts/	Oil · Bbls.		Water - Bbls.			Gas · MCF	
izeT to rigna.	Fressure		Casing Pressure			Слоке Size	
Sate First New Oil Run To Tanks	Date of Test			d (Flow. pump. gas	lift, etc.)		
TEST DATA AND REQUEST.	A PLLOWABLE OIL W	ברר	otts ed tzum tzeT) Ut not ed to digeb	er recovery of total all 24 hours)	io bsol lo amulov	upə əd tzum bas lir	al to or exceed to
	602 0/6 7	<u> </u>	14874	KB			
	3 3 8 ₁₁ +P4						
"t/Ī 9	4 1/2" csg	190i [-6987' KI	8	XS ZZS	
t/L 9 t/E 8	4 1/2" csg	nen i l		-6987' KI	8	xs 467	1309 CF
8 3\4" IS 1\4"	7" csg 7" csg 9 5/8" csg	nənil	10909	-6987' KI	3		
"4\£ 8	7" csg		2020 2020	-6987' KI KB	8	.xs 02S	1309 CF
8 3\tri 15 1\tri HOLE SIZE 4810-1\tri	CASING & TUBING OCASING WITH CSG TO C	ie size	20201 2071 3071 CEMENTING	- 6987. KB KB KB БЕБЕТН ЗЕТ З ВЕСОНО		.xs 02S	1300 CE 588 CE воска семеи
15 1/4" HOLE SIZE 4810-17' 4882-86', 4448-59'	462-661, 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 4 1/2" CSG	2, 4525-2	20201 2021 3071 3071 3071 581 3071 3071	- 6987, KI KB КВ рертн зет 3 кесорр 2-20, 1	.9ÿ−0ÿZ	.xs 02S	1300 CE 588 CE воска семеи
15 1/4" HOLE SIZE 4810-17' 4882-86', 4448-59'	462-661, 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 4 1/2" CSG	2, 4525-2	20201 2021 3071 3071 3071 581 3071 3071	- 6987, KI KB КВ рертн зет 3 кесорр 2-20, 1	.9ÿ−0ÿZ	xs 09Z x x 64 x x x 64 x x x 64 x x x x 64 x x x x	1300 CE 588 CE PACKS CEMEN KB
8 3\tri 15 1\tri HOLE SIZE 4810-1\tri	462-661, 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 4 1/2" CSG	2, 4525-2	20201 2021 3071 3071 3071 581 3071 3071	- 6987, KI KB КВ В БЕБЕН ЗЕТ 2-20, V -31, V777	.9ÿ−0ÿZ	.xs 02S .xs 467	1300 CE 588 CE PACKS CEMEN KB
12 1/4" 4882-86', 4448-59' 4810-17' 4882-86', 4448-59'	A506-22 462-66', 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 1/2" CSG	1, 4582-89 CASING, AND 16 SIZE	20201 2021 3071 3071 81, 4704 44481 100 011/635 Page	-6987, KI KB KB DEELH SEL 2 BECOBD -31' V\V KB	.9ÿ−0ÿZ	14874 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1300 CE 588 CE POCKS CEMEN KB KB KB
12 1/4" 4810-17' 4882-86', 4448-59' 5940-810-17' 6141' GL	Mesaverde noles; 4506-22 462-66', 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 4 1/2" CSG	1, 4582-89 CASING, AND 16 SIZE	20201 2021 3071 3071 81, 4704 44481 100 011/635 Page	- 6982, KI KB КВ ВЕБІН ЗЕІ 2 ВЕСОВБ - 31° 1777 КВ	.9ÿ−0ÿZ	*X\$ \$\frac{1}{2}\$\$ \$\frac{1}{2}\$\$ \$\frac{1}{2}\$\$ \$\frac{1}{2}\$\$ \$\frac{1}{2}\$\$ \$\frac{1}{2}\$\$\$ \$\frac{1}{2}\$\$\$ \$\frac{1}{2}\$	1300 CE 588 CE POCKS CEMEN KB KB KB
ENVALIONS (DF. RNR. RT. GR. etc.) 6141' GL 2000-2000 A448-59' 4810-17' HOLE SIZE 12 1/4" 8 3/4"	Mesaverde Mesaverde Mesaverde Mesaverde 462-66', 4490-9 TUBING CASING & TUBING 9 5/8" CSG 7" CSG 4 1/2" CSG	1, 4582-89 CASING, AND 16 SIZE	20201 2021 3071 3071 81, 4704 44481 100 011/635 Page	-6987, KI KB KB DEELH SEL 2 BECOBD -31' V\V KB	.9ÿ−0ÿZ	14874 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1300 CE 588 CE POCKS CEMEN KB KB KB

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(Date)

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 DEC 1 9 1985

REQUEST FOR ALLOWABLE AND

OIL CON. DIV.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tenneco Oil Company	- 41 -					-			
P. O. Box 3249, Eng	lewood	, CO	80155						
Reason(s) for filing (Check proper box)						Other (Please e	xrlain)		
New Well Change in	Transporter o	of:	_						
Recompletion Oil			Dry G	as					
Change in Ownership L Cas	inghead Gas		Conde	nsate					
If change of ownership give name and address of previous owner									
II. DESCRIPTION OF WELL AND		II No. P	ool Name, Incl	uding Forms	ation		Kind of Lease	USA	Lease No.
McCulley LS	5 1			Dakot			State, Federal or Fee	SF	04208
Location							.0501	1.6	
Unit Letter D :	1285	F	eet From The	Nor	rth	_ Line and	1260' F	eet From The WE	st
Line of Section 24	Townshi	p	28N		Range	9W	, NMPM,	San Juan	County
Name of Authorized Transporter of Oil Conoco Inc. Surface Name of Authorized Transporter of Casinghead	ondensate 🎏 Transpo	rtatio		L GAS	P. O.	Box 460 re address to wh	ich approved copy of this to , Hobbs, NM ich approved copy of this fo	88240 orm is to be sent)	
El Paso Natural Gas	Tit-ia	Te	† Time	Rge.		BOX 499	0, Farmingtor	n, NM 8749	9
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 28N	9W	No No		ASAF)	
If this production is commingled with that from a	ny other lease o	or pool, give	commingling o	order number	r				
NOTE: Complete Parts IV and V									
VI. CERTIFICATE OF COMPLIAN					APPRO	/ED	CIL CONSERVATION	ON DINISION	15,1986
I hereby certify that the rules and regulations o with and that the information given is true and	f the Oil Conse I complete to t	he best of n	ny knowledge	and belief.			Original Sign	ed by FRANK I	. CHAVEZ
Int me	-()				TITLE			SUPERVISOR D	DISTRICT # 9
Stat Mil	Kmr.	<u> </u>			If this is	a request for a	n compliance with RULE 1	d or deepened well, th	is form must be accom-
Senior Regulatory An	alyst				panied by All secti	a tabulation of t ons of this form	he deviation tests taken of must be filled out complete	n the welf in accordance by for allowable on new	ce with RULE 111. wand recompleted walls.
12/16/95					Fill out	only Section I, II,	III, and VI for changes of o	wner, well name and o	r number, or transporter,

or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

3\4"		1222	Back pressure
Choke Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pt.)
		3 hrs	1264
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D
			BAS WELL
Gas - MCF	Water - Bbls.	. Bbls.	Actual Prod. During Test
Слоке Size	Casing Pressure	anesard gniduT	Length of Test
	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
il and must be equal to or exceed top allowable for th	(Test must be after recovery of total volume of load of	TIAW IIO 3 ISAWOJJA 8	V. TEST DATA AND REQUEST FOR
	9887' KB	tbg 2/8/2 edt	
225 sx, 348 CF	2020-6987' KB	4 1/2" csg liner	"t/I 9
794 SX, 1309 CF	2525, KB	Ž" csâ	t/E 8
250 sx, 288 CF	302 i KB	6 2\8 ii csd	12 1/4" 8 3/4"
SACKS CEMENT	T3S HT930	CASING & TUBING SIZE	BZIS BIOH
	D СЕМЕИТІИ С НЕСОВО		
Depth Casing Shoe		r KB Nes	6798-6802', 6826-6858'
6987, KB	67981 KB	Дакота	79 171 97 192 197 197 197 197 197 197 197 197 197 197
Tubing Depth	Yed seS\IiO qoT	Name of Producing Formation	
6982' KB	7000' KB	12/2/85 12/2/85	9\26\85 Elevations (DF, RKB, RT, GR, etc.)
G.T.8.9	Total Depth	Date Compl. Ready to Prod.	
Plug Back Same Res.'v. Diff. Res.'v	New Well Workover Deepen	XX	Designate Type of Completion —
· · · · · · · · · · · · · · · · · · ·			IV. COMPLETION DATA