Submit 5 Copics
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department/

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

OCO Rio Brazos Rd., Azzec, NM 87410						AUTHORIZ TURAL GA					
AMOCO PRODUCTION COMPANY						Wei. API No. 300452654400					
Address P.O. BOX 800, DENVER,	COLORA	DO 8020)1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		. 🗀	Out	et (Please expla	in)				
f change of operator give name and address of previous operator								 -			
1. DESCRIPTION OF WELL	AND LE	ASE_ Well No.	Doub No.	ma Includi	ng Formation		Kind	of Lease	1 17	use No.	
Lease Name MCCULLEY LS		5M				PRORATED					
Location D Unit Letter	:1	1285	Feat Fro	om The	FNL Lin	e and12	60 Fe	set From The	FWL	Line	
Section 24 Townshi	28N	1	Range	9W	, N	мрм,	SAN	JUAN		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUINAME OF Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.						RAL GAS Address (Give address to which approved copy of this form is to be sem) 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO If well products oil or liquids, ive location of tanks.	MPANY Unit 	Soc.	Twp.	Rge.	P.O. BO	X 1492 y connected?	EL PASO Whi:a 	ነ TX - 7 9	978 -		
f this production is commingled with that	from any oti	her lease or	pool, give	comming	ing order num	ber:					
V. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	I Prod.		Total Depth	1		P.B.T.D.	·		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casin	Depth Casing Slice		
TUBING, CASING AND											
HOLE SIZE CASI			ING & TUBING SIZE			DEPTH SET			SACIO CENERA		
						D) E @ m .			<u> </u>		
						MA AUG 2 3 1990					
V. TEST DATA AND REQUE IL WELL — (Test must be after t	ST FOR	ALLOW	ABLE of load o	il and must	be equal to o	120 mg 140 of	الماء المراهبي	DIV Palepih or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, purp 34 tiff, etc.)						
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	-1										
ctual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Slut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved						
DV. Shly					By Bin Shar						
Signature Doug W. Whaley, Staff Admin. Supervisor Punted Name Title						SUPERVISOR DISTRICT #3					
July 5, 1990		303- Tel	830-4 cpiume N	280		,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.