

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daum LS

9. WELL NO.

5-M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

RECEIVED

JUN 13 1986

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' FSL, 1450' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-26567

OIL CON. DIV.
DIST. 93/85

15. DATE SPUDDED

12/21/85

16. DATE T.D. REACHED

1/8/86

17. DATE COMPL. (Ready to prod.)

3/18/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6884' (GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7250'

21. PLUG, BACK T.D., MD & TVD

7472'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7296-7467'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR; CDL-GR-CAL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	309'	17 1/2"	375 sxs to surface	0
9 5/8"	40#	3399'	12 1/2"	1280 sxs to surface	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	3258'	5728'	425		2 3/8"	7398'	5619'
4 1/2"	5642'	7517'	285				

31. PERFORATION RECORD (Interval, size and number)

7296-7302' 7433-36'
7322-26' 7444-49'
7363-90' 7460-67'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7296-7467'	Acid-2080 gal. 15% wgted. HCL Frac-89M gal. 30# gel & 114M# 20/40 sd

(A11 2 JSPF)

PRODUCTION

23.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/27/86		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
3/18/86	3	3/4	→	0	82	0	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
37	0	→	0	652	0	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Administrative Analyst

DATE 4/9/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Not logged	Greenhorn	7188	7188
Kirkland			Not logged			
Fruitland			Not logged			
Pictured Cliffs			Not logged			
Lewis			Not logged			
Chacra	3898	4070	Sand, Shale-gas, Water			
Cliffhouse	4540	4626	Sand, Shale-water			
Menefee	4626	5226	Sand, Shale, Coal-gas, Water			
Point Lookout	5226	5551	Sand, Shale-gas			
Mancos	5551	6576	Shale			
Graneros	7246	7286	Shale			
Dakota	7286	Not Logged	Sand, Shale-gas			