STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

D. E. E. T.	
Revised 2-1-82	

APPLICATION FOR MULTIPLE COMPLETION

D. E. G. 107	M
APR 181094	-
/ OIL CO	

Tenneco Oil Company	. San Juan	4/8/8	
perator.	County	Date	
P.O. Box 3249, Englewo	od, CO 80155	Duam J Well	LS #5-M No.
	nit O. Sec. 32, T28N	. R9W	
ocation Unit 50 of Well	ection (ownsn)	p Kange	·
ll Applicants for multip	le completion must co	mplete Itoma 1 and 2	below.
. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower
s. Name of Pool and Formation	Blanco Mesaverde		Rasin Dakota
b. Top and Bottom of			.]
Pay Section (Perforations)	5184-5550'		7296-7467'
c. Type of production (Oil or Gas)	Gas		Gas
d. Nethod of Production (Flowing or Artificial Lift)	Flowing	·	Flowing
e. Daily Production X Actual	1874 MCF		652 MCF
Estimated			
Oil Bbls. Gas MCF Water Bbls.			
diameters and settic quantities used and diameters and settic other information as	of the Multiple Compl ng depths, centralizer top of cement, perfor ng depth, location and may be pertinent.	ated intervals, tubi type of packers and	essing strings, including and location thereof, ing strings, including side door chokes, and su
leases, and the name	es and addresses of op	GLSCOLP O: STT TRESS	all offset wells on offsets offsetting applicant's
	he well or other accept rforation indicated the filed it shall be sub		and bottoms of producing is not available at the by Rule 112-A.)
·	information above is		to the best of my knowledg
This space for State He Original Signed by FRA	Title SUP	ERVISOR DISTRICT 岩3	APR 18 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Administration Tennero Oil Company DEPT. Well Bore Diagram BY T.A. Foster 4-8-86 DATE Daum LS # 5-M LOCATION 13 %" 48 # H-40 ST &C @ 309'
17 1/2" Hole
375 sxs. cement to surface Top of 7" liner @ 3258 9-5/8", 40 #, N-80, LT+C @ 3399 12 14" Hole 1280 sys cement to surface (DV@ 2083') 23/8" 4.7# N-80, CS-Hydril @ 5481 Mesaverde Perfs: 5184 - 5550' (PKR @ 5619') Top of 41/2" liner @ 5642" 7" 26 # K-55, LT+C @ 5728' 425 sys. coment to top of liner 23/8", 4.7# J-55, 8AD, EUE @ 7398' Dakota Arfs: 7296-7467' 41/2", K-55, 11.6 # LT+C and 10.5 # 574 (@ 7517" 618" Hole 285 sys concert

(Note: 13 jts 11.6# on bottom)

7.0. @ 7520' (PBTD @ 7472')

TEN 5604 5/84

NEW MEXICO OIL CONSERVATION COMMISSION NEELL LOCATION AND ACREAGE DEDICATION PLAT

OCT 7 1985 Superseder C-12

All distances must be from the suter boundaries of the Section Well No. Legee Operator 5M Daum LS Tenneco Oil Company Township County Unit Lette 9W San Juan 28N Actual Footage Location of Well: 1450 East feet from the feet from the line line and Dedicated Acreage: Ground Level Elev: Producing Formation -320- 334.49 /Acres Blanco MV/Basin Dakota 6884 Mesaverde/Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 342.86 ac. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X.No If answer is "yes;" type of consolidation . If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Tenneco 50% I hereby certify that the information con-Conoco 50% t Mesaverde E2-320A--334.49 ab 22401 Scott McKinney Senior Regulatory Analyst Tenneco Oil Company MAY 01 1986 October 4, 1985 I hereby cartify that the well location shown on this plat was platted from field Tenneco 50% notes of ectual surveys mode by me er Conoco 50% 1650' my supervision, and that the same (#5) is true and correct to the best of my knowledge and belief. Dakota Date Surveyed 1450' S2 320A-342.86 ac. Registered Professional Engineer and/or Land Surveyor Certificate No.

2000

220

1320 1690

1980

1800

1000