

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED DEC 18 1985 BUREAU OF LAND MANAGEMENT FACSIMILE TELETYPE UNIT
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL, 2095' FEL	
14. PERMIT NO. 30-045-26568	15. ELEVATIONS (Show whether BP, TP, OK, etc.) 6843

5. LEASE DESIGNATION AND SERIAL NO. SF-077107	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Michener A	
9. WELL NO. 7	
10. FIELD AND POOL, OR WILDCAT Otero CH/Blanco MV	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T28N R9W	
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/19/85 RUSU. NDWH. NUBOP. Tally in hole w/3-7/8 bit, PU w/2-3/8 tbq. Tag cmt @ 5600.

11/20/85 Drld out cmt to 5640. Press tstd csg to 3500 o.k. Rolled hole w/1% KCl wtr. Spotted 500 gals DI 7-1/2% HCL @ 5582. POOH w/2-3/8 tbq. RUWL. Ran GR, CCL & corr log fr 5640-4800 & 4300-3900. Perf following zones w/1JSPF: 5232-42, 5254-72, 5278-86, 5290-93, 5296-306, 5308-13, 5328-34, 5343-53, 5381-84, 5436-40, 5551-53, 5577-82.

11/21/85 Loaded hole w/1% KCl wtr, rate @ 35 BPM & 240 psi. SDF ISIP. Well on vac. Acdd w/1700 gals wgt 15% HCl & 126 RCN ball sealers. Good Ball Action, Displ acid 1 bbl past BTM perf. Air = 45 BPM & 500 psi. RIH w/WL JB to PBTD, rec 83 balls. Frac pt lookout w/1% KCl wtr cont 20#/1000 gals gel & 20/40 sd: TOT 185,000 gal wtr, 210M# 20/40 sd. Air = 102 BPM @ 1200-700 psi.

11/22/85 RIH, set RBP @ 5200. Dmpd 2 sx sd on RBP. RIH w/2-3/8 tbq to 5100. Loaded hole w/1% KCl wtr. Tstd to 3500, o.k. Spotted 500 gals DI 7-1/2% HCl across perfs, POOH w/2-3/8 tbq. Perf Menefee w/2 JSPF fr 5024-30, 5052-60 & 5094-5100, TOT 20', 40 holes, rate 40 BPM @ 2000 psi. Sd for ISIP of 1100. Acdd w/1000 gals 15% wgt HCl & 62 RCN balls @ 55 BPM, 200 psi. Excl ball action. Fracd Menefee w/TOT 69,775 gals FL + 53,550 # 20/40 sd.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Senior Regulatory Analyst

DATE

12/6/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC DIST. 3

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Michener A	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Otero CH/Blanco MV	
14. PERMIT NO. 30-045-26568		11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA Sec. 33, T28N R9W	
15. ELEVATIONS (Show whether SP, ST, or etc.) 6843		12. COUNTY OR PARISH 13. STATE San Juan NM	

RECEIVED

DEC 12 1985

BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250

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MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

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11/23/85 RIH w/2-3/8 tbg OE, tag fill @ 5570. CO w/N2 foam to PBTD.

11/24/85 Well logged off, 1100 psig on csg. RIH w/5 stds to PBTD, no fill. POOH w/tbg. RIH w/7" MOD "D" pkr w/expendable plug in place & set @ 4250. RIH w/2-3/8" tbg OE to 4088. Dmpd 2 sx sd on pkr. Rolled hole w/2% KCl wtr & PT to 3500, o.k. Spotted 500 gals DI 7-1/2% HCl across perfs. POOH w/tbg. Perf chacta w/2 JSPF fr 4063-88, TOT 25', 50 holes.

11/25/85 RIH w/7" fullbore pkr on 2-3/8 tbg, set @ 4000. Loaded ann w/2% KCL, PT to 1500 o.k. Bled off to 500. Est'b rate w/2% KCl @ 8 BPM, 2000 psi. Sd for ISIP of 50. Acdz w/1000 gal WTD 15% HCl, 75 RCN sealers, @ 8 BPM, 1800 psig. Gd ball action. Over displ acid 2 BBLS past btm perf. Rel pkr & RIH w/2 stds to knock balls off. POOH & blew dry w/N2. Frac'd chacta w/TOT 72M gals 70% N2 foam w/2% KCL + 122M# 20/40 sd @ 28 BPM, 1200 psig.

11/26/85 RIH w/mule shoe, SN w/expendable check 1 jt off btm on 2-3/8 tbg. Tag fill @ 4220 & CO to 4240 w/N2 foam. POOH w/11 jts 2-3/8 tbg. FTCU.

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TITLE Senior Regulatory Analyst

DATE 12/6/85

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12/2/85 RIH w/tbg, tag sd @ 4230, 20' fill, POOH w/52 stds tbg. PU S/A, pup jt & blast jts & RIH. Tag sd & CO w/foam to pkr @ 4250. Knock out plug. RIH w/tbg & land long string @ 5317 w/1/2 mule shoe on btm, SN w/exp check 1 jt off btm & blast jts across from chacra perfs. PU 1-1/4 short string w/perf'd sub on btm & SN w/pmp out plug 1 jt off btm. Land @ 4075 NDBOP. NUWH. Drop ball & pmp out exp check w/N2. Pmp out plug in short string. Left MV & Chacra flwg to pit to cln up. RDMOSU.

RECEIVED
DEC 16 1985
OIL DIV.

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SIGNED

Scott McKinnis

TITLE Senior Regulatory Analyst

DATE

12/6/85

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