

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: Tenneco Oil Company
3. ADDRESS OF OPERATOR: P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 790' FNL, 2095' FEL
At top prod. interval reported below
At total depth

RECEIVED

JAN 02 1986

5. LEASE DESIGNATION AND SERIAL NO.

SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michener A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T28N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

30-045-26568

DATE ISSUED

8/28/85

15. DATE SPUDDED: 10/10/85
16. DATE T.D. REACHED: 10/20/85
17. DATE COMPL. (Ready to prod.): 12/16/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6843' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 5704' KB
21. PLUG BACK T.D., MD & TVD: 5640' KB
22. IF MULTIPLE COMPL. HOW MANY?: 2
23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-TD
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4063-4088' KB Chacra
25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-SP-DLL, GR-DIL
27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	301' KB	12 1/4"	250 sx, 295 CF	
7"	23.0#	4425' KB	8 3/4"	650 sx, 1097 CF	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	4272' KB	5700' KB	240 sx 376 CF		1-1/4"	4075' KB
						4250' KB

31. PREPARATION RECORD (Interval, size and number): 2 JSPF, 25' 50 holes
4063-88' KB
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): 4063-88' KB
AMOUNT AND KIND OF MATERIAL USED: Acdzd w/1000 gal wqtd 15% HCL. Frac w/72,000 gal 70% N2 foam & 12200# 20/40 sd.

33. PRODUCTION
DATE FIRST PRODUCTION: 11/19/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Shut-in
DATE OF TEST: 12/16/85
HOURS TESTED: 3 hrs
CHOKER SIZE: 3/4"
PROD'N. FOR TEST PERIOD: 194
OIL—BSL.: 1552
GAS—MCF.: 194
WATER—BSL.:
OIL GRAVITY-API (CORR.):
FLOW. TUBING PRESS.: 102
CASING PRESSURE: 552
CALCULATED 24-HOUR RATE:
OIL—BSL.:
GAS—MCF.:
WATER—BSL.:
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY: ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Scott M. King

TITLE

Senior Regulatory Analyst

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland Pictured Cliffs Lewis Chacra	2031' 2072' 2716' 2980' 3050' 4063'	2072' 2716' 2980' 3050' 4063' 4655'	<p>Fresh water, sand Sand, shale & water Sand, shale & coal Sand & gas shale Sand & gas</p> <p>** All terms expressed in KB.</p>			