

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR  
Tenneco-Oil Company

4. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 790' FNL, 2095' FEL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 30-045-26568  
DATE ISSUED 8-28/85

15. DATE SPUDDED 10/10/85  
16. DATE T.D. REACHED 10/20/85  
17. DATE COMPL. (Ready to prod.) 12/16/85  
18. ELEVATIONS (DP, RKB, RT, OR, ETC.)\* 6843' GL  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5704' KB  
21. PLUG BACK T.D., MD & TVD 5640' KB  
22. IF MULTIPLE COMPL., HOW MANY\* 2  
23. INTERVALS DRILLED BY  
ROTARY TOOLS C-TD  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5024-5582' KB Mesaverde  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DLL, GR-DIL  
27. WAS WELL CORED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|----------------------------------------------------|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8"                                             | 36.0#           | 301' KB        | 12-1/4"   | 250 sx, 295 CF   |               |
| 7"                                                 | 23.0#           | 4425' KB       | 8 3/4"    | 650 sx, 1097 CF  |               |
|                                                    |                 |                |           |                  |               |
|                                                    |                 |                |           |                  |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
| 4 1/2"           | 4272' KB | 5700' KB    | 240 sx 376    | CF          | 2 3/8"            | 5317' KB       | 4250' KB        |

| 31. PREPARATION RECORD (Interval, size and number) |          |            |           | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                         |
|----------------------------------------------------|----------|------------|-----------|------------------------------------------------|-------------------------------------------------------------------------|
| 2 JSPF 20', 40 holes                               | 5024-30' | 5094-5100' | 5290-93'  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                                        |
|                                                    | 5052-60' |            | 5296-5306 | 5024-5100                                      | Acidz w/1000 gal wgt'd 15% HCL. Frac w/69755 gal wtr & 53550# 20/40 sd. |
| 1 JSPF 84', 84 holes                               | 5232-42  | 5254-72'   | 5308-13'  | 5232-5582'                                     | Acidz w/1700 gal wgt'd 15% HCL. Frac w/185000 gal wtr & 210000# 20/40   |
|                                                    |          |            | 5328-34'  |                                                |                                                                         |

| 33. PRODUCTION                 |                     |                                                                              |                         |               |                |                                            |               |
|--------------------------------|---------------------|------------------------------------------------------------------------------|-------------------------|---------------|----------------|--------------------------------------------|---------------|
| DATE FIRST PRODUCTION 11/19/85 |                     | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing |                         |               |                | WELL STATUS (Producing or shut-in) Shut-in |               |
| DATE OF TEST 12/16/85          | HOURS TESTED 3 hrs  | CHOKE SIZE 3/4"                                                              | PROD'N. FOR TEST PERIOD | OIL—BSL.      | GAS—MCF. 255.7 | WATER—BSL.                                 | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 138        | CASING PRESSURE pkr | CALCULATED 24-HOUR RATE                                                      | OIL—BSL.                | GAS—MCF. 2046 | WATER—BSL.     | OIL GRAVITY-API (CORR.)                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Scott M. Kuey TITLE Senior Regulatory Analyst  
DATE 12/24/85  
FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side) BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME | TOP         |                  |
|-----------------|-------|--------|------------------------------|------|-------------|------------------|
|                 |       |        |                              |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo-Alamo       | 2031' | 2072'  | Sand, fresh water            |      |             |                  |
| Kirkland        | 2072' | 2716'  | Sand, shale & wtr            |      |             |                  |
| Fruitland       | 2716' | 2980'  | Sand, shale & coal           |      |             |                  |
| Pictured Cliffs | 2980' | 3050'  | Sand & gas                   |      |             |                  |
| Lewis           | 3050' | 4063'  | Shale                        |      |             |                  |
| Chacra          | 4063' | 4655'  | Sand & gas                   |      |             |                  |
| Cliffhouse      | 4655' | 4668'  | Sand & water                 |      |             |                  |
| Menefee         | 4668' | 5254'  | Sand, shale & coal           |      |             |                  |
| Point lookout   | 5254' | 5584'  | Sand, shale & gas            |      |             |                  |
| Mancos          | 5584' | TD     | Sand & shale                 |      |             |                  |
|                 |       |        | ** All terms expressed in KB |      |             |                  |

38. GEOLOGIC MARKERS