## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions reverse side)
MENT OF THE INTEDIOD	

(May 1963)				(04)	er instruc	tions on	Buag	et bureau	No. 42-R1425.	
(MRS 1200)	UNIT	ED STATES		(011	reverse si		71 1	111	26569	
	DEPARTMENT	OF THE IN	NTERIO	)R		·		<del></del>	AND SERIAL NO.	
		GICAL SURVE		:						
								077111	OR TRIBE NAME	
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN	<u>i, or p</u>	LUG B	ACK_	G. IF INDIAN	, abboribe	OE TRIBE NAME	
a. TYPE OF WORK			_				7. UNIT AGR	REMENT NA	AME	
DRI	LL 🖾	DEEPEN [		PLU	JG BAC	.к 🗀				
b. TYPE OF WELL OIL GA	.s 🔽		SINGI	E X	MULTIPI	JE 🗀	8. FARM OR	LEASE NAM	TE .	
WELL WI	ELL OTHER		ZONE		ZONE		Sto	rey C L	_S	
NAME OF OPERATOR				<b>~</b> .						
Tenneco Oi	Company			RE (			9A			
			_		<i>s</i>	17 5	10. FIELD AN	ND POOL, O	R WILDCAT	
P. O. Box (	3249, Englewood	d, CU 8U15	5 h anv Stat	e requireme	nts.*)	7 720	D 015			
At surface	sport location clearly and	in accordance with		SEI	1		11. SEC., T.,		saverde	
790' FSL,	1850' FEL		Đ:	1 k	6 79	†85	AND SUR	VEY OR AR	EA	
At proposed prod. zon	ē		FA	IREAU OF L RMINGTON	Atum .		0 500	3/1 -	Γ28N, R9W	
4 DISTANCE IN MILES A	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*	"IMINGTON	RESO	AGEMENT	12. COUNTY			
				REAU OF L RMINGTON	"-SOUR(	DE AREA	San	Juan	NM	
LU MILES SO 15. DISTANCE FROM PROPU	outh Blanco, NM	1		F ACRES IN		17. NO. C	F ACRES ASSI		1411	
LOCATION TO NEAREST PROPERTY OR LEASE L	:					TO TI	HIS WELL	- 22	CUE	
(Also to nearest drig	g. unit line, if any:	790'		95.13 <i>P</i> OSED DEPTH	١	20 ROTA	RY OR CABLE T	77 23	B.73	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	DITTING COMMITTED					20				
OR APPLIED FOR, ON THE	S LEASE, PT. DF	RILLING OPERATIO	эис <u>та</u> баТ	ORIZED A	₹	<u> </u>	Rot		RK WILL START*	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	IBJECT TO COMPL	LIANCE W	ITH ATTAC	HED					
623/ GL	(	GENERAL RECHIR	EMENTO	,		This acti	ion is sas	t to tech	mical and	
23.	F	PROPOSED CASIN	G AND C	EMENTING	G PROGRA	huncean.	al review D	ursuant t	0 43 CED 2105	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING I		ano appe	HENENG ISC	TO CAME	FR 3165.4.	
12 ½"	9 5/8"	36.0 #	+	·/- 280	' KB	Circ	. cmt. t	o surfa	ace	
8 3/4"	7"	23.0 #	+	/- 2914	' KB	Circ	. cmt. t	o surf	ace	
6 1/4"	4 1/2"	10.50#	+	/- 5100	' KB	Circ	. cmt. t	o line	r top	
- <del>-</del>	-	1	l			1				

See attachments.

The gas is dedicated.

OCT 02 1985

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre  $\overline{24}$ .

preventer program, if any.		
Swith McKinney	Senior Regulatory Anlayst	SEP 1 1985
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	PATE SEP 3 0 1985 F1sLJ. Stan McKee
OK.	NMOCC	FORMA MILLENBACH AREA MANAGER

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leages for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Ifem 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, iwations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		<del></del>	Lease	·····	<del></del>			Well No.		
TENNECO	OIL COMPANY		STOREY C LS					9A		
Unit Letter	Section	Township	Ronge		County					
0	34	28N		9W	San	n Juan				
790 feet from the South line and 1850 feet from the East line										
Ground Level Elev:	Producing Form		Pool				Dedica	ted Acreage:		
6237	Mesaverd	e	Blanc	o Mesaverd	le		320	A 5337-45 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes X No If answer is "yes;" type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	 		<b>B</b> UREAL	CE 1 SEP 6 19	85	tained her	ertify	that the information contrue and complete to the ledge and belief.		
	<del> </del>	ec.		— — — — — — — — — — — — — — — — — — —		Scott Me	ul <u>at</u> Oi	ory Analyst		
		TENNECO COMOCO	0 50% 50%	       /850'	Fd	shown on notes of a under my is true a knowledge	this p actual superv nd co	y that the well location lat was plotted from field surveys made by me or rision, and that the same rect to the best of my MEANT COSTON STORY ST		
		י מממו יבובי				Certificate 1	No.	8L66		

