

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077111
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 1850' FEL		8. FARM OR LEASE NAME Storey C LS
14. PERMIT NO. 30-045-26569		9. WELL NO. 9A
15. ELEVATIONS (Show whether on surface or in hole) 6337' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 34, T28N R9W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED
JAN 10 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/27/85 RU, ND tree, NUBOP. Tag btm @ 4975. PT csg, 3500, 15 min, o.k. Roll hole w/1% KCl. Spot 500 gals 7-1/2% DI HCl @ 4772. TOOH, RU & run GR-CL from PBTD (4969) to 3300. Perf pt lookout, 2 JSPF as fol: 4626-30, 4666-76, 4679-82 4701-05, 4714-17, & 4763-67, TOT 28', 56 holes.

12/28/85 Acdz pt lookout w/1200 gals 15% wgt'd HCl. Frac same w/79,700 gals 1% KCl & 70M# 20/40 sd. ATR = 60 BPM, ATP = 1250, HP = 1838. Set RBP @ 4515. Spot 500 gals 7-1/2% HCl across menefee perfs. TOOH, Perf menefee, 2 JSPF as fol: 4290-95, 4300-02, 4338-41, 4358-62, 4398-402 & 4412-15, TOT 21', 42 holes. Brkdn @ 1200 psi. Est rate 32 BPM, 1700 psi. Acdz Menefee w/1M gals 15% wgt'd HCl. Frac w/61,950 gals & 52,500# 20/40 sd @ 46 BPM, 1950#.

12/30/85 RIH w/retrieving head on tbg. Tag fill @ 4405. CO w/foam to RBP @ 4515. Latch RBP & POOH W/RBP, retr hd & tbg. RIH w/2-3/8 tbg w/SN 1 jt off btm. Tag sd @ 4789, 180' fill. CO w/foam to PBTD. PU & land tbg @ 4752. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side