

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey C LS

9. WELL NO.

9A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T28N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 1850' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26569
DATE ISSUED 9-30-85

15. DATE SPUDDED 11-25-85
16. DATE T.D. REACHED 12-1-85
17. DATE COMPL. (Ready to prod.) 1-29-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6337' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5100' KB
21. PLUG, BACK T.D., MD & TVD 4969' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4290' - 4767' KB
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DILL & GR-CDL-CNL, GR-DIL & GR-CDL-CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	302' KB	12-1/4	250SX (295CF)	
7"	23#	2914' KB	8-3/4	450SX (762CF)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2738' KB	5085' KB	320SX(490CF)		2-3/8"	4752' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 28', 56 holes
4626-30' 4701-05'
4666-76' 4714-17'
4679-82' 4763-67'

2 JSPF 21', 42 holes
4290-95' 4398-402'
4300-02' 4412-15' KB
4358-62'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4626'-4767' KB	Acid w/1200 gals 15% wgt'd HCL. Frac w/79,700 gal 1% KCL & 70M# 20/40 sd.
4290'-4415' KB	Acid w/1M gal 15% wgt'd HCL.

33. PRODUCTION Frac w/61,950 gals & 52,500# 20/40s

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-28-85		Flowing					Shutin	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-29-86	3 hrs	3/4	→		198			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
106 psi	424 psi	→		1583 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ann Belliver

TITLE

Administrative Operations

DATE

1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	1400'	1490'	Sand-Water			
Kirkland	1490'	2060'	Shale			
Fruitland	2060'	2355'	Sand, Shale, Coal-Water			
Pictured Cliffs	2355'	2462'	Sand-Gas			
Lewis	2462'	3310'	Shale			
Chacra	3310'	4022'	Sand, Shale-Gas, Water			
Cliffhouse	4022'	4029'	Sand-Water			
Menefee	4029'	4585'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4585'	4956'	Sand, Shale-Gas			
Mancos	4956'	TD	Shale			
All terms expressed in KB						