

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lackey B LS

9. WELL NO.

12A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T28N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1030' FSL, 1985' FWL

14. PERMIT NO.

30-045-26581

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6354' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/95 MIRU four corners rig #7. Spud 12 1/4 hole @ 6 p.m. Surv, drl, circ, surv, TO. RU & run 7 jts 9-5/8, 36# K-55, STC csg TOT 306', set @ 301. Cmt w/210 sx (248CF) CL-B + 1/4# celloflake + 2% CaCl2. PD @ 12:15 a.m. Circ 22 BBL cmt.

12/11/85 WOC, install head & NU. Tst blind rams & Manifold to 1000 - o.k. Rig rep. TI, tst pipe rams & csg to 1000 o.k.

12/14/85 Run DLL fr 3679 to surf csg; CDL-CNS-GR-CL fr 3679 to surf.

12/15/85 RU & run 91 jts 7" 23# K-55 STC csg (3800'). Shoe @ 3780, FC @ 3734, DV @ 1818. Cmt 1st stage w/160 sx (295CF) 65:35:6 + 2% CaCl + 1/4#/sx celloflake, 100 sx (118CF) CL-B + 2% CaCl + 1/4#/sx celloflake. PD @ 7:15 p.m. Rec'd 0 BBLS cmt to surf. Cmt 2nd stage w/225 sx (414CF) 65:35:6 + CaCl + 1/4#/sx celloflake, 50 sx (59CF) CL-B + 2% CaCl + 1/4#/sx celloflake. PD @ 12:00 P.M. Rec'd 2 BBLS cmt to surf. NDBOP, set slips, cut off, NUBOP.

12/16/85 NU BOPS, PT to 1500 - 15 min - o.k. TIH, drl DV, tst pipe rams to 1500 - 15 min - o.k. Unload hole w/N2. Drl plug & cmt.

12/17/85 Short tirp, circ. TOOH for log. Ran DIL-SP-GR-CDL-GR fr 3776-5375.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kinn

TITLE Senior Regulatory Analyst

DATE

12/18/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 06 1985
OIL CON. DIV.
DIST. 2

APPROVED FOR RECORD

JAN 03 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

12/18/85 RU & run 40 jts 4-1/2", 10.5#, K-55 STC liner, TOT 1702', set @ 5372.
Float @ 5324, top hanger @ 3670. TI, blow hole. Cmt w/165 sx (304CF) 65:35 POZ
+ 6% gel + .6% Fla. Tail w/150 sx (177CF) CL-B w/.6% Fla. PD @ 2:00 p.m. Rev out,
circ 20 bbl cmt. LDDP. Rig rel @ 5:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE

Senior Regulatory Analyst

DATE

12/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 06 1986

*See Instructions on Reverse Side

EXAMINATION RESOURCE AREA

BY.....

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.