

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FNL, 1850' FWL

14. PERMIT NO.
30-045-26683

15. ELEVATIONS (Show whether DF, WT, GR, etc.)
5908' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger A LS

9. WELL NO.
1A

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Otero CH

11. SEC., T., R., OR BLK. AND SURVEY OR AREA
Sec.36, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/11/86 MIRUSU. Unloaded 2-3/8", 4.7# tbg. NDWH & NUBOP. PU & tallied in hole w/3-7/8" bit & 2-3/8" tbg. Tagged PBDT @ 4741'KB. Loaded hole & PT to 3500, OK. Rolled hole w/1% KCL wtr.

2/12/86 PUH & land tbg 4619. Spot 500 gal 7-1/2% DI HCL acr PLO & POH w/2-3/8 tbg & 3-7/8 bit. MIRUWL. Ran GR-CCL fr PBDT to 4000 in 4-1/2 csg & fr 3430-3000 in 7" csg. Perf Pt. Lookout @ 4387-92, 4397-99, 4406-13, 4440-44, 4457-70, 4480-84, 4490-92, 4514-18, 4531-34, 4546-48, 4564-66, 4617-19 w/2 JSPF, 50' & 100 holes. Acdd w/2000 gal wgted 15% HCL & 150 SLRS @ 51 BPM & 500 psi. Frac Pt. Lookout w/122,750 gal wtr & 125M# 20/40 sd. Set RBP @ 4360.

2/13/86 SPTD 500 gal 7-1/2% DI HCL acr Menefee & POH w/2-3/8 tbg. Perf Menefee @ 4124-27, 4190-94, 4204-08, 4274-82, 4296-98 w/2 JSPF, tot 21', 42 holes. Acdd w/1000 gal wgted 15% HCL & 63 ball slrs @ 10 BPM & 1450 psi, ball off comp. Rec 62 ball slrs. Frac Menefee w/68,500 gal wtr + 52,500# 20/40 SD @ 45 BPM, 1900 psi. Set 7" RBP @ 3300. RIH w/2-3/8 tbg to 3234 & sptd 500 gal 7-1/2% DI HCL acr Chacra perfs. Perf CH @ 3094-100, 3212-21, 3224-34, w/2 JSPF, 25', 50 holes.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Toller

TITLE Administrative Operations DATE 2-20-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
MAR 03 1986
OIL CON. DIV.
DIST. 3

DATE FEB 27 1986

BY [Signature]

*See Instructions on Reverse Side
NMOC

2/14/86 Set 7" fullbore pkr @ 3130. Acdzd Upper CH perfs w/250 gal 15% HCL @ 8 BPM, 820 PSI. Acdzd Lower CH perfs w/1000 gal 15% wgt'd HCL. Foam frac'd CH w/79M gal 70% Q foam & 140M# 20/40 SD @ 32 BPM, 1480 PSI. SWI & FTCU thru 1/2" tapped bull plug.

2/15/86 Killed well. RIH w/retr HD on 2-3/8 tbg. Tag fill @ 3127. CO to 7" RBP @ 3300 w/foam. Latched RBP, let equalize & POOH. RIH w/retr HE on 2-3/8 tbg. Tag fill @ 4300. CO to RBP @ 4360 w/foam. Latched RBP, let equalize & POOH. RIH w/2-3/8 tbg, OE, & tagged fill @ 4561. CO to PBTD @ 4741' KB w/foam. PUH w/tbg & land @ 4529' KB. Kicked tbg around w/N2 & left flwg to clean up.

2/17/86 Tbg dead. Blow dwn csg. PU 2-3/8 tbg & tag fill @ 4666. CO w/foam to PBTD, 4741'. Kill tbg & TOOH w/2-3/8 tbg. RIH w/7" Mod D Pkr on WL & set @ 3420. RIH w/2-3/8 tbg, seal assy, blast jts & mule shoe & land tbg @ 4511 w/SN 1 jt off btm. Change out to offset BOP rams & try to kill well. Pump 360 bbl 1% KCL wtr @ 7 BPM & cannot kill well. Leave well flwg to pit.

2/18/86 Kill Chacra w/1% KCL. RIH w/1-1/4 tbg w/5' perf sub on btm, land @ 3222 w/SN 1 jt off btm @ 3185. NDBOP & NUWH. Pump out plug on MV & kick off well w/N2. Left flwg to pit to clean up. Pump out plug on Chacra. Well dead. RDMOSU.

Final tbg detail, MV: 142 jts 2-3/8, 6 subs, 3 blast jts, SA & LOC, mule shoe & SN, tot 4502.58', landed @ 4511' w/SN 1 jt off btm @ 4475. Chacra: 97 jts 1-1/4, mule shoe & SN, tot 3217.05, landed @ 3225' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Toliver

TITLE Administrative Operations

DATE APR 20 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 27 1986

FORWARDED TO _____

BY fl

*See Instructions on Reverse Side