#### SUBMIT IN TRIPLICATE\*

0-045-26704	L
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Form 9-331 C (May 1963)			SUBMIT IN (Other inst	TRIPLICATE*	Form approved. Budget Bureau N	√o. 42–R1425.	
,,		ED STATES OF THE INTE	reverse		30-045-26	(704)	
	Ĺ	5. LEASE DESIGNATION AND					
		SF-077106					
APPLICATIO	N FOR PERMIT T	O DRILL, DEER	PEN, OR PLUG	BACK	6. UF INDIAN, ALLOTTEE OR	TRIBE NAME	
1a. TYPE OF WORK	ILL 🗓	DEEPEN	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAMI	E	
b. TYPE OF WELL	AS [		SINGLE [] MULT	CIPLE (V)	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELL X OTHER		ZONE ZONE	CIPLE X			
Tenneco Oil	Company			-	9. WELL NO.		
3. ADDRESS OF OPERATOR	oopunj		<del> </del>		4 A		
4. LOCATION OF WELL (F	249, Englewood, Report location clearly and	CO 80155 in accordance with an	State requirements.	ED	10. FIELD AND POOL, OR V Otero CH/Blan		
At surface 1190' FNL, 1				-  -	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zon			OCT 29 198	5			
	AND DIRECTION FROM NEAR	<b>**</b>	<del>ÖEKI AFI JUS DIKU</del>		Sec. 29, T28N		
			RMINGTON RESOURCE		12. COUNTY OR PARISH   1		
13 miles SE			O. OF ACRES IN LEASE		San Juan	NM	
LOCATION TO NEARES PROPERTY OR LEASE 1	T LINE ET			то ты	is while		
18. DISTANCE FROM PROF		190'	1862.62 A	20. ROTARY	√320 x 160		
TO NEAREST WELL, E OR APPLIED FOR, ON TH		<u> </u>	4750'		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		7700		22. APPROX. DATE WORK	WILL START*	
5904' GL DRI	ILLING OPERATIONS AUT				ASAP		
	BJECT TO COMPLIANCE P ENERAL REQUIREMENTS	RUPOSED CASING AN	D CEMENTING PROG	is action is	subject to technical a	nd	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH A	nd appeal ou	riew pursuant to 43 Ci rsuant %0743*CFR-516	EH 3165.3	
12 ½"	9 5/8"	36.0 #	<del>+</del> 320'		cmt to surface		
8 3/4"	7"	23.0 #	- 4750'		cmt to surface		
	1		1	l			
See attachme	onts						
see attachme	ents.						
The gas is o	dedicated.			GS -			
J				- (D) [	CEIVEN		
Surface dama	ages have been s	ettled with pr	ivate surface	own <b>e</b> m	'UEIVE		
				<b>~ Q</b>		7)	
					B 031900 [	IJ	
				OIL C	CON. DIV.	<i>9</i>	
					SON. DIV		
				ζ.	1ST. 3		
	PROPOSED PROGRAM: If p drill or deepen directional						
preventer program, if an		ly, give pertinent data	ou subsurrace locations	and measured a	and true vertical deptus.	Give blowout	
24.	4 mcli			_			
SIGNED	117 time	TITLE S	enior Regulato	ry Analys	t DATE		
(This space for Fede	eral or State office use)			<del></del>	<del> </del>		
· · · ·					A 2.33	Caveor	
PERMIT NO.			APPROVAL DATE		is si	700000	
ABBROUER BY		m.m. =			Th A PP PP		
CONDITIONS OF APPROV		TITLE			valb	<del></del>	
<b>1</b> /					Lov A Air	1	

NMOSS

/s/ J. Stan McKee

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consuit applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

### OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO EINERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised/10-1

All distances must be from the cuter houndaries of the Section.

Operator		L	90290		Well No.					
TENNECO OIL COMPANY			LACKEY B LS		<u> </u>					
Unit Letter D	Section 29	Township 28N	Range 9W	County San Juan	n Juan					
Actual Footage Loca 1190	Actual Footage Location of Well:  1190 feet from the North line and 1190 feet from the West line									
Ground Level Elev: 5904	Producing For	mation P	ool	Dedic	cated Acreage: 0/320 A Acres					
5904 Chacra/Mesaverde Otero Chacra/Blanco Mesaverde 160/320 A Acres  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes Yes	No If a	nswer is "yes;" type of	consolidation							
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)										
sion.		1 000 1 000 9 000 1 000 1 000		CE CE	ERTIFICATION					
1				1	fy that the information con-					
•	.06/		1	tained herein	is true and complete to the owledge and belief.					
1			0	Swoth 1	n-kung					
1190'				Nome Scott McKi	nney					
i		TENNECO CONOCO	50%   50%	Position	tory Analyst					
i				Company Tenneco Oi						
į	s	ec.	i I	Date July 29, 1						
		00	1	·	ify that the well location					
	, l 	29	}	notes of actu	plat was plotted from field al surveys made by me or					
		EA		I I	ervision, and that the same correct to the best of my					
				knowledge and	l belief.					
ز.'	FEB 0313	80 F	ECELA	Date Surveyed	1800					
	OIL CON.	3	0QT 29 198!	5	<u>h-16-85</u>					
Fd.	ן ויפוט <sub>ו</sub>	B	UREAU OF LAND MANA FARMINGTON RESOURC	GEMENT and Land Sur	essional Englaver					
Tu.		cale: 1"=1000'	· · · · · · · · · · · · · · · · · · ·	Certificate No.	SIO 81166					

