Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

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July 1997			22. APPROX. DATE WORK WILL START
Chater The Company of	······································	This action	n is subject to technical and
"GENERAL BAG LAND PROPOSED CASING AND	CEMENTING PROG	RAM procedura	I review pursuant to 48 CFR a
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT	SETTING DEPTH	!	а дилинары ке-42.2 FA 3105.4.
12 1/4" 9 5/8" 32.3#	200'		circulated
3 3/4" 7" 20.0# 6 1/4" 5 1/2"liner 15.5#	1920' 2052'	do not	circ.surface
The Fruitland coal formation will be A 3000 psi WP and 6000 psi test doub blind and pipe rams will be used for This gas is dedicated. The W/2 of Section 29 is dedicated to BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or pine above space describe proposed in to deepen or pine above space describe proposed in to deepen or pine above space describe proposed in the deepen or pine above space describe proposed in the deepen or pine above space describe proposed in the deepen or pine above space describe proposed in the deepen or pine above space describe proposed proposed in the deepen or pine above space described proposed in the deepen or pine above space described proposed in the deepen or pine above space described proposed in the deepen or pine above space described proposed in the deepen or pine above space described proposed in the deepen or pine above space described proposed proposed in the deepen or pine above space described proposed pr	ole gate problems blow out	eventer preventi	on on this well. N1 7 1989 CON. DIV.
BOVE SPACE DESCRIBE PROPUSED PROGRAM. It proposes is to drill or deepen directionally, give pertinent data on enter program. If any.	Regulator		
SIGNED MILLIANCES TITLE			
(This space for Federal or State office use)			
(This space for Federal or State office use)	APPROVAL DATE		
(This space for Federal or State office use)	APPROVAL DATE		AFFICE
(This space for Federal or State office use)	APPROVAL DATE		- AB ANDROD

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12. Effective 1-1-55

All distances must be from the outer boundaries of the Section Coerator Lege Well No. MERIDIAN OIL, INC. HANCOCK (NM - 03541)712 Unit Letter Section Township Range County 28 N 9 W SAN JUAN Actual Footage Location of Well: 1850 South 790 feet from the line and feet from the line Ground Level Elev: Producing Formation Fruitland Coal Basin 5941 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-79.98 CH. CERTIFICATION I hereby certify that the information co tained herein is true and comple Regulatory Affairs Position Meridian Oil Company JAN1 7 1989 OILICON. DIV. DIST. 3 I hereby certify that the wall location wn on this plat was platted from field 190 0 80.00 CH.

