

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28063
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10870-15
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	516
9. Pool name or Wildcat	W. Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP Petroleum (Americas), Inc.	
3. Address of Operator 5847 San Felipe, Suite 3600 Houston, TX 77057	
4. Well Location Unit Letter <u>L</u> : <u>1745</u> Feet From The <u>South</u> Line and <u>950'</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>28N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5426' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV.]</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <u>Well history</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spud well @ 12:00 noon on 12/05/90. Drld 8-3/4" hole to 143' KB. Ran 3 jts 7" 20# K-55 R-3 st&c csg & landed @ 136' KB. Cmt w/125 sxs (147.50 cu ft) Class "B" w/2% CaCl and 1/4# sx cello seal. Full returns w/10 bbls cmt circ to surface. NU BOPE. Test csg and blind rams to 2000 psi. Drld 6-1/4" hole to 1520'. POH. Ran DIL/GR/SDL/DSN/Coal logs. Ran 37 jts 10.5# J-55 8-R R-3 st&c csg. Landed @ 1515' KB. Cmt w/350 sxs (441 cu ft) 50/50 POZ w/2% gel, 10% salt and 1/4# sx cello seal. Tail w/50 sxs (58.5 cu ft) Class "B" w/1.2% CF18. Had full returns w/12 bbls cmt circ to surf. Rel rig @ 9:00 p.m. 12/10/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Comer TITLE Production Technician DATE 12/13/90
TYPE OR PRINT NAME Beverly Comer TELEPHONE NO. (713)780-

(This space for State Use)

5127

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 8 DATE DEC 18 1990
CONDITIONS OF APPROVAL, IF ANY: