

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.		Well API No.
Operator	D. J. SIMMONS	30-045-28088
Address P.O. BOX 1469, FARMINGTON, N.M. 87499		
☐ Other (Please explain)		
Reason(s) for Filing (Check proper box)		
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☒
Change in Operator	☐	Coalhead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
HEARD COM 20	1	BASIN FRUITLAND COAL		SF-047039-A
Location				
Unit Letter	B	790	Feet From The N	Line and 1625 Feet From The E
Section	20	Township	28N	Range 10W, NMPL, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
GARY ENERGY CORPORATION	115 INVERNESS DR. E, ENGLEWOOD, CO 80112					
Name of Authorized Transporter of Coalhead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	P.O. BOX 1492, EL PASO, TEX. 79978-1492					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs.	Is gas actually connected?	When?
	B	20	28N	10W	YES	JULY 91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
9-24-90	10-20-90		2183'			2172'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
6024' GL	FRUITLAND		1922'			2048'		
Perforations						Depth Casing Shoe		
1922-36, 1970-75, 1988-91, 1997-2000, 2054-72 W/4SPE						2183'		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" - 24.0#	233	140
7-7/8"	4-1/2" - 10.5#	2183	441
	2-3/8" - 4.7#	2048	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
OCT 10 1991
OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESS.	188	190	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William Manchester
Signature
WILLIAM MANCHESTER GEN. MGR.
Printed Name
10-09-91 (505) 326-3753
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 10 1991

By Burt D. Chang
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well to be multiple completed wells.