

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JAN 8 1991

OIL CON. DIV.

DIST. 3

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-077383-A
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 1260' FSL 986' FWL	8. FARM OR LEASE NAME KUTZ CANYON
	9. WELL NO. 500
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 22 T28N R10W NMPM
14. PERMIT NO.	12. COUNTY SAN JUAN
15. ELEVATIONS 6088' GL	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 112590 SPUD TIME: 1030

TD 233', ran 5 jts of 8 5/8" 24.0# K-55 casing, 212' set @ 224'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 18 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 112790

TD 2152', ran 53 jts of 4 1/2" 10.5# K-55 casing, 2140' set @ 2152'. ECP w/ D.V. tool @ 1764', insert baffle @ 2068', Float Collar @ 2109', and cement nose guide shoe @ 2152'. Stage 1. Cemented with 100 sacks of Class B cement with 2% calcium chloride, 6 1/4# gilsonite/sack, and 1/4# Flocele/sack, (131 cu ft.). Circulated 6 bbls to surface. Stage 2. Lead with 425 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (752 cu ft.). Tail with 80 sacks of Class B cement with 2% calcium chloride, (94 cu ft.). Circulated 32 bbls to surface. WOC 18 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

12-6-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

=====

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
BY *[Signature]* DATE _____

NW000