

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Corrected
Copy

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator D. J. SIMMONS	Well API No. 30-045-28110
Address P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name PICAYUNE 28	Well No. #1	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State (Federal) or Fee	Lease No. SF-077383
Location Unit Letter M : 1187' Feet From The S Line and 1025' Feet From The W Line Section 28 Township 28N Range 10W NMPL SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GARY ENERGY CORPORATION	Address (Give address to which approved copy of this form is to be sent) 115 INVERNESS DR. E. ENGLEWOOD, CO. 80112					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ SUNTERRA GAS GATHERING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 26400, ALBUQUERQUE, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 28	Twp. 28N	Rge. 10W	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-11-90	Date Compl. Ready to Prod. 9-17-90		Total Depth 2177'		P.B.T.D. 2136'			
Elevations (DF, RKB, RT, GR, etc.) 6094' GL	Name of Producing Formation FRUITLAND		Top Oil/Gas Pay 1936'		Tubing Depth 2080'			
Perforations 1936-48, 1968-70, 1985-87, 2060-76 W/4SPF					Depth Casing Shoe 2176'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" - 24.0#		DEPTH SET 226'		SACKS CEMENT 140			
7-7/8"	4-1/2" - 10.5#		2176'		442			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. DEC 19 1990	Gas - MCF JUN 14 1991 DEC 14 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Oil - Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PR.	Tubing Pressure (Shut-in) 99	Casing Pressure (Shut-in) 147	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROD PINKETT
Printed Name
12-08-90
Date
PETROLEUM ENGINEER
Title
(505) 326-3753
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 08 1991

By

Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator.