

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

D.J.SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 854' FSL, 1190' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

90075 2501

15. DATE SPUDDED

9-28-90

16. DATE T.D. REACHED

10-1-90

17. DATE COMPL. (Ready to prod.)

10-22-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5782' G.L.

19. ELEV. CASINGHEAD

5782' GL

20. TOTAL DEPTH, MD & TVD

1853

21. PLUG, BACK T.D., MD & TVD

1840

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND COAL (1584-1748)

26. TYPE ELECTRIC AND OTHER LOGS RUN

I -ES & GR-FDC-CNL

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	236	12-1/4"	165 FT. ³	NONE
4-1/2"	10.5#	1851	7-7/8"	630 FT. ³	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1752	NO

31. PERFORATION RECORD (Interval, size and number)

1584-94, 1628-31, 1658-60,
1732-48 W/ 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FRACTURE TREATED W/ 58,000# SAND AND 55,275 GAL. 70 QUALITY FOAM

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 132 PSI	153						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

JAN 30 1991

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul R. Smith

TITLE

PETROLEUM ENGINEER

DATE

11-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	658					
Kirtland	787					
Fruitland	1304					
Pictured Cliffs	1748					

38.

GEOLOGIC MARKERS

DEVIATION REPORT

Name of Company D.J.SIMMONS CO.			Address P.O.BOX 1469, FARMINGTON, NM 87499		
Lease CHRISTINA COM 30	Well No. # 1	Unit Letter M	Section 30	Township 28N	Range 10W
Pool BASIN FRUITLAND COAL			County SAN JUAN		

Depth (Ft.)	Deviation (Degrees)
237'	1 °
960'	1-3/4 °
1521'	1-3/4 °
1850'	1-3/4 °

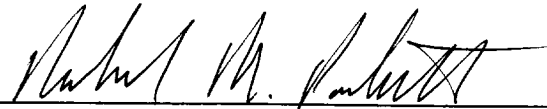
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NOV 5 - 1990

OIL CON. DIV.


DIST. 3

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of D. J. Simmons Co, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true and to the best of my knowledge and belief.



 Roderick M. Pinkett, Petroleum Engineer

Subscribed and sworn to before me this 2ND day of NOVEMBER, 1990



 Jorene Myers, Notary Public in for San Juan County, New Mexico
 My Commission Expires: August 12, 1993