

Form 1000-1
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

BLM Form 1000-1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 046563
2. NAME OF OPERATOR D.J. SIMMONS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 1190' FEL		8. FARM OR LEASE NAME THELMA COM 33
14. PERMIT NO.		9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6009' G.L.		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 33-T28N-R10W
		12. COUNTY OR PARISH SAN JUAN
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ SPUD WELL

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1/90 SPUDDED WELL AT 7:45 AM 9/1/90. DRILLED TO 230', RAN 5 JTS 8-5/8" H-40 CSG. (213.20') SET AT 228.20'. CEMENTED WITH 140 SKS CLASS "B" WITH 1/4# GEL-FLAKE AND 3% CALCIUM CHLORIDE (165 CU.FT.). CIRC TO SURFACE. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

9/04/90 T.D. 2076' RAN 46 JTS 4-1/2" 10.5# K-55 8RD CSG. (2036.02') SET AT 2051.02'. CEMENTED WITH 323 SKS CLASS "B" 65/35 POZ, 6% GEL, 10% SALT, 0.3% FRICTION REDUCER, FOLLOWED BY 100 SKS CLASS "B" W/1% CACL 0.5% FLUID LOSS ADDITIVE (709 CU.FT.) WOC 12 HRS, CIRC 10 BBL. CMT TO SURFACE

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NOV 4 1991
CON. DIV.
REV. 2

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE PETROLEUM ENGINEER

DATE 11-28-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE DEC 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]