

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 077383
2. NAME OF OPERATOR D.J.SIMMONS CO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.BOX 1469, FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface G 2075' FNL, 1475' FEL	8. FARM OR LEASE NAME NOE COM 27
14. PERMIT NO.	9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5922' G.L.	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC.27-T28N-R10W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
Other: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> SPUD WELL	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/02/90 SPUDDED WELL AT 7:00 AM 10/02/90. DRILLED TO 237'. RAN 5 JTS 8-5/8" H-40 CSG (219.26.') SET AT 234.26'. CEMENTED WITH 140 SKS CLASS "B" WITH 1/4# GEL-FLAKE AND 3% CALCIUM CHLORIDE (165 CU.FT.) CIRC TO SURFACE. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

10/06/90 T.D. 2073'. RAN 48 JTS 4-1/2" 10.5# K-55 8RD CSG. (2057.90') SET AT 2072.90'. CEMENTED WITH 322 SKS CLASS "B" 65/35/ POZ, 6% GEL, 10% SALT, 0.3% FRICTION REDUCER, FOLLOWED BY 100 SKS CLASS "B", WITH 1% CACL, 0.5% FLUID LOSS ADDITIVE (707 CU.FT.) WOC 12 HRS, TOC 200' T.S.

RECEIVED  
JAN 9 4 1991  
OIL CON. DIV.  
ALBANY

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 11/28/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

DEC 27 1990

\*See Instructions on Reverse Side

BY [Signature]  
FARMINGTON RESOURCE AREA