

RECEIVED  
JAN 04 1991  
OIL CON. DIV.  
DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-047039-C	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL 1450' FSL 790' FWL		8. FARM OR LEASE NAME ANGEL PEAK	
		9. WELL NO. 500	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 7 T28N R10W NMPM	
14. PERMIT NO.	15. ELEVATIONS 5746' GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD			

17. Describe proposed or completed operations

SPUD DATE: 112290 SPUD TIME: 1230  
TD 234'. Ran 5 jts of 8 5/8" 24.0# K-55 casing, 212' set @ 224'. Cemented with 210 sacks of Class B cement with 3% calcium chloride, (248 cu ft.). Circulated 16 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 112590  
TD 1917'. Ran 47 jts of 5 1/2" 15.5# K-55 casing, 1905' set @ 1917'. Set DV tool @ 1480', insert baffle @ 1832', auto fill float collar @ 1875', auto fill float shoe @ 1917'. First stage cement with 150 sacks of Class B cement with 2% calcium chloride, 6.25# gilsonite/sack, and 1/4# Flocele/sack, (197 cu ft.). Circulated 5 bbls to surface. Second stage cement with 330 sacks of Class B 65/35 Poz with 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (584 cu ft.). Followed by 80 sacks of Class B cement with 2% calcium chloride, (94 cu ft.). Did not circulate. Temperature survey indicates TOC @ 100'.

18. AUTHORIZED BY: Regan Brackfield  
REGULATORY AFFAIRS

12-4-90  
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5. ACCEPTED FOR RECORD

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(This space for Federal or State office use)

DEC 27 1990

APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

FARMINGTON RESOURCE AREA  
DATE \_\_\_\_\_

BY \_\_\_\_\_