

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-047039C 6. If Indian, All. or Tribe Name 7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL	8. Well Name & Number Angel Peak #500 9. API Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10. Field and Pool Basin Ft Coal 11. County and State San Juan Co, NM
4. Location of Well, Footage, Sec., T, R, M 1450'FSL, 790'FWL Sec.7, T-28-N, R-10-W, NMPM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Type of Action <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

During completion operations, a bridge plug was set between the upper and lower coal intervals. In order to produce the whole Fruitland coal interval, it is intended to drill out the bridge plug and complete the well according to the attached procedure and wellbore diagrams.

RECEIVED

SEP - 3 1993

OIL CON. DIV.
DIST. 3

OIL CON. DIV. NM

SEP 26 PM 3:11

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 8/26/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 31 1993

DISTRICT MANAGER

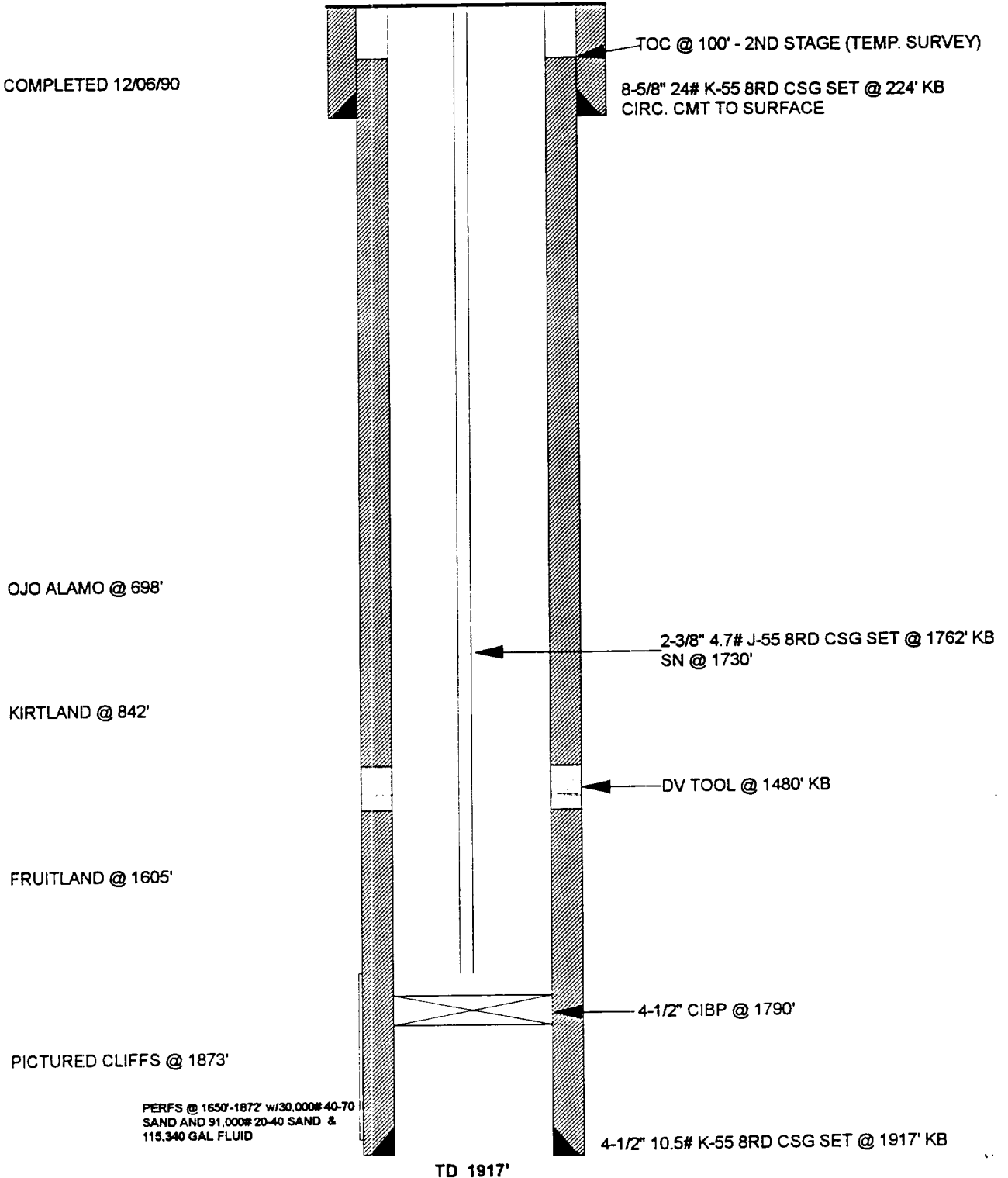
ANGEL PEAK #500

CURRENT

BASIN FRUITLAND COAL

UNIT L, SEC 07, T28N, R10W, SAN JUAN COUNTY, NM

COMPLETED 12/06/90



ANGEL PEAK #500
PROPOSED
BASIN FRUITLAND COAL
UNIT L, SEC 07, T28N, R10W, SAN JUAN COUNTY, NM

COMPLETED 12/06/90

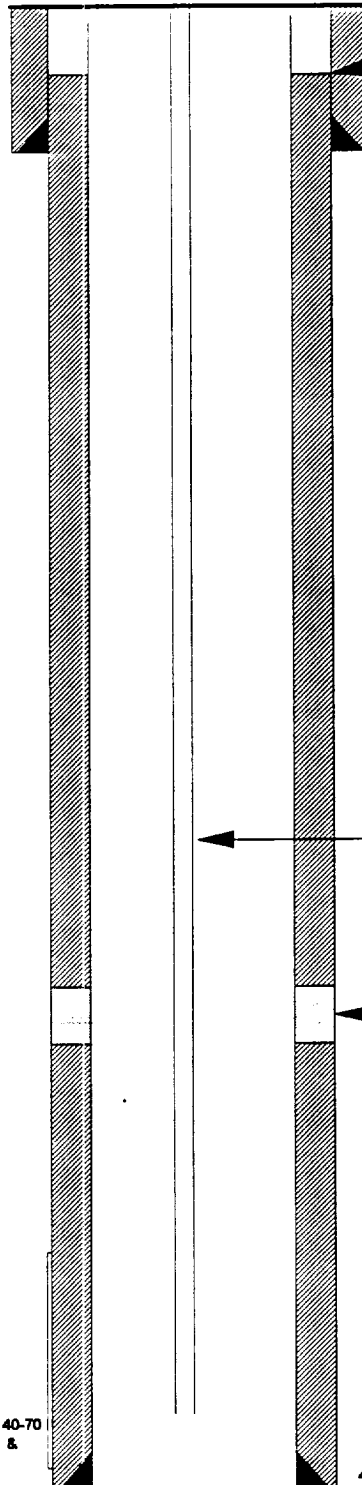
OJO ALAMO @ 698'

KIRTLAND @ 842'

FRUITLAND @ 1605'

PICTURED CLIFFS @ 1873'

PERFS @ 1650'-1872' w/30,000# 40-70
SAND AND 91,000# 20-40 SAND &
115,340 GAL FLUID



TOC @ 100' - 2ND STAGE (TEMP. SURVEY)

8-5/8" 24# K-55 8RD CSG SET @ 224' KB
CIRC. CMT TO SURFACE

2-3/8" 4.7# J-55 8RD CSG SET @ 1860'

DV TOOL @ 1480' KB

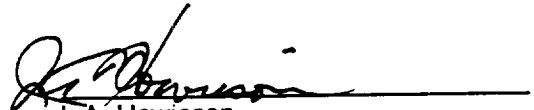
4-1/2" 10.5# K-55 8RD CSG SET @ 1917' KB

TD 1917'

Angel Peak # 500
Recommend Completion Procedure
Unit L Section 07 T28N R10W

1. Test rig anchors and repair if necessary.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TOOH w/ 1762' of 2-3/8" tbg, tally & inspect.
4. TIH w/ 3-7/8" bit and 4-1/2" 10.5# casing scraper on 2-3/8" tbg and clean out to CIBP @ 1790' w/ air-mist. DO CIBP set @ 1790'. Continue cleaning out to PBTD (1875'). TOOH.
5. TIH w/ 2-3/8" tbg w/ standard seating nipple one jt off bottom and pump-off plug on bottom. Land tbg string @ 1860'.
6. ND BOP and NU wellhead. Pump off plug. Take final Pitot gauge. Rig down & release rig.

Approve:


J. A. Howieson

KAS:kas