Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side)

rorm approved.	
Budget Bureau No.	1004-01
Expires August 31,	1985
TRACE DECICAL PROPERTY.	

BUREAU OF LAND MANAGEMENT

SF 078329 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals to drill or to deepen or plug back to a diffe.  Use "APPLICATION FOR PERMIT" for such proposals.)	cent renervoir.
1.	OIL CAB X OTHER	RIS -7 PH 2: 3. UNIT AGRESSENT NAME
2.	Morgan Richardson Operating Company	ARPHICTON, NSPARM OR LEASE NAME Federal 23-32
3.	P. O. Box 1915 Farmington, NE 87499	9. wall, No. #1
4.	LOCATION OF WELL (Report location clearly and in accordance with any State required See also appare 17 below.) At surface	nents.* 10. FIELD AND POOL, OR WILDCAT

1440' FIL, 2020' FEL (SWNE)

Basin Fruitland Coal 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.) 6074' GR

32, T28N, R9W NMPM 12. COUNTY OR PARISH 13. STATE

San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
			·			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZM		ABANDON®		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Surface Casing		X
(Other)		· · · · · · · · · · · · · · · · · · ·		(NOTE: Report results of mul Completion or Recompletion R	tiple completion on Well leport and Log form.)	i —

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 10:00 AM on 12/29/90. Ran 6 jts of 8 5/8", 20%, X-42 casing. Casing landed at 261' KB. Cemented with 250 sx (295 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

> FEB1 1 1991 OIL CON. DIV. DIST. 3

i. I hereby certify that the foregoing is true and correct		
BIONED Down Delugation	TUTLM Agent	Jan. 7, 1991
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	FEB*75 1991
*0	ee Instructions on Reverse Side	FARMINGTON RESOURCE AREA