

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Keep one in
file for
reference only)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-01772A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL:

Reid #7R

9. API WELL NO.

30-045-29105

10. FIELD AND POOL, OR WILDCAT
Aztec Pictured Cliffs
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SUB-
OR AREA

Sec. 19, T-28-N, R-9-W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ 94 OCT - 4 PM 3:03

2. TYPE OF COMPLETION:

NEW WELL ☒

WATER ☐

DEEP-
EN ☐

FLUG
DECK ☐

DIFF.
CENVE. ☐

070

FARMINGTON, NM

3. NAME OF OPERATOR

Southland Royalty Company

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980'FNL, 845'FEL

At top prod. interval reported below

At total depth

NSL-3369

DHC-995

14. PERMIT NO.

DATE ISSUED

15. DATE SPLICED

5-16-94

16. DATE T.D. REACHED

5-20-94

17. DATE COMPL. (Ready to prod.)

8-2-94

18. ELEVATIONS (DF, SH, ST, GR, ETC.)*

5838 GR 5849 KB

19. TOTAL DEPTH, MD & TVD

2150

20. PLUG BACK T.D., MD & TVD

21. IF MULTIPLE COMPL., HOW MANY*

2

22. INTERVALS
DRILLED BY

ROTARY TOOLS

0-2150

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

24. WAS DIRECTIONAL
SURVEY MADE

DHC w/Pictured Cliffs

25. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. CDL, CNL, ML, GR

26. WAS WELL CORRED

No

27. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	239	12 1/4	189 cu.ft.	
4 1/2	10.5#	2150	7 7/8	975 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2038	

29. PERFORATION RECORD (Interval, size and number)

1882-2006

30. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1882-2006	142,500# 20/40 Ariz sd
	28,728 gal gelled wtr
	935,000 SCF N2

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-2-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-2-94			→		135 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	
	SI 282	→					

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

33. LIST OF ATTACHMENTS

None

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Affairs

ACCEPTED FOR RECORD

DATE 10-1-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	MEAS. DEPTH	VERT. DEPTH
Ojo Alamo	976'	1085'		White, cr-gr ss.				
Kirtland	1085'	1750'		Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	976'		
Fruitland	1750'	2021'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland Fruitland Pic.Cliffs	1085' 1750' 2021'		
Pictured Cliffs	2021'	2150'		Bn-Gry, fine grn, tight ss.				