

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078780	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME GALLEGOS CANTON UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. # 544	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1175 FSL 810 FEL UNIT P At top prod. interval reported below At total depth		9. API WELL NO. 3004529317	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 10/05/96		16. DATE T.D. REACHED 10/10/96	
17. DATE COMPL. (Ready to prod.) 11/11/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5511 GL	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 1875'	
21. PLUG, BACK T.D., MD & TVD 1670'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1500-1524 Pictured Cliffs		CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	178'	8.75"	75 SXS OF CLASS B	
4.5" WC-50	11.6#	1752'	6 1/4"	150 SXS CLASS B 50/50 Poz.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1511'	

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE AMOUNT AND KIND OF MATERIAL USED ATTACHED
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33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI-W/O 1ST DELIVERY	
DATE OF TEST 11 11 1996	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD	OIL - BBL. TRACE	GAS - MCF. 423	WATER - BBL. 10	GAS-OIL RATIO
FLOW TUBING PRESS 110	CASING PRESSURE 160	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITH
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35. LIST OF ATTACHMENTS		PERF & FRAC INFORMATION	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy I. Whitaker</i>		TITLE <i>STAFF ASSISTANT</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 20 1996
FARMINGTON DISTRICT OFFICE
DATE 11-18-1996

Tagged bottom at 1670' PBTD. Pressure tested casing to 3000 psi. held for 15 minutes. Held Okay. Ran Gamma Ray Log 960 - 1640'. Perforated 1500-1514 and 1516-1524, with 2 JSPF, .340" diameter, with 3.125" Hollow Steel Gun and 12.5 GMS charge weight.

Faced well 1500-1524 with 223 BBLS 70% quality Foam and water, 48,086# 16/30 Arizona Sand, and 217,104 SCF Nitrogen.

Flowback well 115 hours. 1/4" choke to 3/8" choke. Recovered 136 bbls water, 2065 MCF and a trace of oil.

TIH with sand pump, tagged fill at 1501'. Cleanout fill to 1540'.

Landed 2 3/8" tubing at 1511'.

RDMOSU 11/11/1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ojo alamo	surface					
kirtland	421'					
fruitland	1105'					
pictured cliffs	1500'					
lewis schale	1660'					