

Form 2160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FWL (SW/4 SW/4)
Unit M, Sec. 8, T28N, R11W.

5. Lease Designation and Serial No.

NM-010063

6. If Indian, Aborigine or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne #3

9. API Well No.

30 045 29420

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other spud, surface casing
& cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in & rig up Four Corners Drilling Rig #3. Spudded 9-1/8" hole
at 1600 hrs 12-8-96. Drilled surface to 125'. Ran 3 jts. 7" 23#
K-55 roughcoat casing landed at 125'. Cement with 50 sx class "B"
neat w/2% CaCl₂ (59 cu.ft. cement). Displace with 4 bbls water.
Plug down at 1900 hours 12/8/96.

Test casing to 500 psi for 30 minutes - held OK.

circulated 2 bbls. cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Operations Manager

Date 12/10/96

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

JAN 02 1997

FARMINGTON DISTRICT OFFICE