4 NMOCD 1 File 1 Herd Partners 1 Markham 1 McMullen 1 Christmann

District I
PO Box 1980, Hobbs, NM 88241-1980
District II 1 Diamond Head
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[3] OGRID Number
Dugan Production Corp. PO Box 420 Farmington, NM 87499	006515
	[3] Reason for Filing Code: NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 45 29420	Fulcher Kutz PC	77200

[7] Property Code	[8] Property Name	[9] Well Number
19952	Lucerne	3

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Ida	Feet from the	North/South Line	Feet from the	East/West line	County
M	8	28N	11W		790	South	790	West	San Juan

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
007057	El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	2818474	G	

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2813475	

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
12-8-96	12-23-96	1685'	1606'	1517-1552'

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
9-1/8"	7"	125'	50 sx (59 cf)
6-1/4"	4½"	1680'	250 sx (295 cf)
	1¼"	1519'	

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
				280	260
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
	-- Shut in	Gas Well - Capable of Production --			

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: John Alexander
Printed name: John Alexander
Title: Vice-President
Date: 12/23/96 Phone: 505-325-1821

OIL CONSERVATION DIVISION

Approved by: B.S.
Title: SUPERVISOR DISTRICT #3
Approval Date: JAN - 8 1997

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date