

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. Hancock A #1A	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-29492	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 755°FSL, 1695°FEL At top prod. interval reported below At total depth NSL-3852 OIL CON. DIV.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO. DATE ISSUED Dist. 3		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-28-N, R-9-W	
15. DATE SPUDDED 3-28-98		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-1-98		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-9-98		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5980 GR. 5992 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4900	
21. PLUG, BACK T.D., MD & TVD 4858		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-4900		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4091-4713 Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-GR, CNL-CDL, MR, CBL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 4091, 4099, 4131, 4141, 4145, 4403, 4429, 4442, 4448, 4456, 4466, 4476, 4488, 4518, 4531, 4535, 4541, 4546, 4552, 4574, 4609, 4639, 4652, 4669, 4713		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4091-4713 AMOUNT AND KIND OF MATERIAL USED 3936 bbl slk wtr. 150,000# 20/40 Arizona sd	
33. PRODUCTION DATE FIRST PRODUCTION 6-9-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 6-9-98 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1374 Pitot Gauge FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 520 SI 570		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Regulatory Administrator		ACCEPTED FOR RECORD DATE 7-2-98	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

AMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1005'	1146'	White, cr-gr ss.	Ojo Alamo	1005'	
Kirtland	1146'	1797'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1146'	
Fruitland	1797'	2130'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1797'	
Pictured Cliffs	2130'	2212'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2130'	
Lewis	2212'	2660'	Shale w/siltstone stringers	Lewis	2212'	
Huerfanito Bentonite*	2660'	3075'	White, waxy chalky bentonite	Huerfanito Bent.	2660'	
Chacra	3075'	3385'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3075'	
Cliff House	3385'	3820'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3385'	
Menefee	3820'	4395'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3820'	
Point Lookout	4395'	4900'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	4395'	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)