UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 5. Lease Number DRILL SF-065546A **Unit Reporting Number** MAR 2 6 1993 1b. Type of Well 6. If Indian, All. or Tribe GAS 2. Operator 7. Unit Agreement Name Oil & Gas Company 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 18589 Newman A 9. Well Number (505) 326-9700 4. Location of Well 10. Field, Pool, Wildcat 1745'FNL, 1840'FEL 77.200 Fulcher Kutz Pic.Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 360 39.0, Longitude 1070 56.0 Sec 19, T-28-N, R-10-W API # 30-045-2456/ 14. Distance in Miles from Nearest Town 12. County 13. State 4 miles to Bloomfield NM 15. Distance from Proposed Location to Nearest Property or Lease Line 1745 Acres in Lease 16. 17. Acres Assigned to Well 160 NE/4 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. This action is subject to technical and 3000 procedural review pursuant to 43 CFR 3165.3 19. **Proposed Depth** 20. Rotary or Cable Tools and appeal pursuant to 43 CFR 3165.4. 2200' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 593**%** GR 23. **Proposed Casing and Cementing Program** See Operations Plan attached DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" 24. Authorized by: PERMIT NO. APPROVAL DATE **APPROVED BY** TITLE DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21. 1994 Instructions on back

District II PO Drawer DC. Antesia. NM 88211-0719

Submit to Appropriate District Office OIL CONSERVATION DIVISION To Appropriate District Office State Lease - 4 Copres Fee Lease - 3 Copres PO Box 2088

District III 1000 Rio Brazos Ad., Aztec, NM 87410

Santa Fe, NM 87504-2088

AMENDED REPORT

PO Box 2088.	Santa Fe.	NM 87504-	-2088					۰، لیا ۱۳۰۰ ا	
			WELL	LOCATION A	ND AI	CREAGE DEDI	CATION PL	_AT```	
'API Number				*Pool Code		³Pool Name			
30-045- <i>2956</i> ;		772	00	Fu	Fulcher Kutz Pictured Cliffs				
*Property Code			'Property Name					*Well Number	
13589			NEWMAN A				7R		
'OGRID No.			*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY				•	*Elevation 5932 '	
				¹⁰ Sun	face	Location			
uL or lot no	Section	Township	Range	Lat Idn Feet fr		North/South line	Feet from the	East/West line	County
G 	19	28N	10W	174	45	North	1840	East	SAN JUAN
			ottom	Hole Locati	on I	f Different	From Surf	ace	
ul or lat na.	Section	TOWNShip	Range	Lot Ion Feet fr	rom the	North/South line	Feet from the	East/West line	County
Dedicated Acres	i	¹³ Jaint or In	fill ¹⁴ Cons	olidation Code 15 Orde	er No.				
NO ALLOW	NABLE W	ILL BE A	SSIGNE NON-ST	D TO THIS COM ANDARD UNIT H	PLETI(ON UNTIL ALL EN APPROVED E	INTERESTS H BY THE DIVI	AVE BEEN CO	NSOLIDATED
1			53	349			I hereby center and come	_r Bradfiel	on contained herein is a knowledge and belief
1		1		11		1840 '	Printed	Name	

2 Regulatory Administrato SF-055546A 5280.00 1-23-98 00 5280 18 SURVEYOR CERTIFICATION | I hereby certify that the well location shown on this plati was plotted from field notes of actual surveys made by ne or under my supervision, and that the same is true and correct to the best of my belief. 3 MAR 2 6 1933 JANUARY 7, Date of Survey OUL CON DIST. 2 4 None Professional 5355.90

OPERATIONS PLAN

Well Name: Newman A #7R

Location: 1745'FNL, 1840'FEL Section 19, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36^o 39.0', Longitude 107^o 56.0'

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5932'GL

Formation:	Top	Bottom	Contents
0.005	37	2201	
Surface	Nacimiento	820′	
Ojo Alamo	820'	985'	aquifer
Kirtland	985'	1709'	
Fruitland	1709'	1939'	
Upper Coal	1766′	1925′	gas
Basal Coal	1925′	1939′	gas
Pictured Cliffs	1939'		gas
Total Depth	2200'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-2200'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"		711	20,00	J. 5,6 M=50
12-1/4"	0 - 120'	8 5/8"	_ 23.0#	M=50
6 1/4"	0 - 2200'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: $8 \ 5/8$ " surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

 $3\ 1/2"$ production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 985'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 985'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY NEWMAN A #7R 1745' FNL & 1840' FEL, SECTION 19, T28N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP # BLM NO NEW CONSTRUCTION SW/NE SECTION 19, T28N, RIOW Fit Glis EXISTING RO.W. 动门门(九)