SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE RECEIVE Structions on DI M

FOR APPROVED OMB NO. 1004-0137

	Expires:	Dece	mber	31,	199
ASE	DESIGNA	TION	AND	SE	ΡΙΔΙ

ELL COMP									
A TYPE OF ME	LE HON (LETION REF	PORTANI	D FIQIG≅: 22	6. IF	INDIAN, ALLOT	TEE OR TRIBE NAME
TYPE OF WELL:		METT [GAS WELL X	DRY Other					
TYPE OF COMPL	ETION:				0/0 //	WOLON' WW	7. Ül	NIT AGREEMEN	TNAME
NEW	X WORK	DEEP	PLUG	DIFF.			8. FA	RM OR LEASE I	NAME, WELL NO.
werr [OVER	EN	BACK	RESVROther					
NAME OF OPERA	TOR			·····		2011	9. AF	Feasel A #1	к
	ON RESOURCE	ES OIL	& GAS CO	MPANY		18 IN		30-045-2977	70
ADDRESS AND T					Charles II	5-11)	10. F	IELD AND POOL	
PO BOX 4	289, Farmington	n, NM 87	7499 (50	05) 326-9700		موم ک			Pictured Cliffs
At surface	1450' FNL, 995'	on cleany a 'FWI	and in accord	lance with any State re	ediffements 13	1900	1		OR BLOCK AND SURVEY
						Wilai	`	OR AREA	
At top prod. interve	i reported below			nr.	liston :	0 man	1		£
At total depth				IL(G)	7 (300)	33	1	Sec. 32, T-2	8-N, R-10-W
				V.	(A)(15)110	(B)(V)0			
			Γ	14. PERMIT NO.	DATE ISSUE	D		OUNTY OR	13. STATE
							'	PARISH	Now Movies
DATE SPUDDED	16. DATE T.D. REA	ACHED	17. DATE	COMPL. (Ready to prod.)	18. ELEVATIONS (DF,	I RKB, RT.	San Juan BR, ETC.)*	New Mexico 19. ELEV. CASINGHEAD
4-9-99	4-10-99		5-3			5891' GR			333
TOTAL DEPTH, MD	SIVD 21. PL	UG, BACK	(T.D., MD &TV	D 22. IF MULTIPLE C		23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
2085'		2064'				DRILLED BY	0-208	5'	1
PRODUCTION INTER	RVAL (S) OF THIS C	OMPLETIC	ON-TOP, BOTT	OM, NAME (MD AND T	√D)*	1		25. WAS DIREC	TIONAL
1860' - 1919' Pio	tured Cliffs							SURVEY M	ADE
TYPE ELECTRIC AN		IN					127. WAS	WELL CORED	<u>-</u>
GR/CCL								No	
ASING SIZE/GRADE	T include to			CASING RECORD					
ASING SIZE/GRADE	WEIGHT, LB./F		EPTH SET (M	D) HOLE SIZE	TOP OF CEN	MENT, CEMENTING REC	ORD	Al	MOUNT PULLED
5 1/2	15.5#	1 .	123'	7 7/9	155 m. #				WOOTH F GELES
5 1/2 2 7/8	15.5# 6.5#		133' 2076'	7 7/8 4 3/4	55 cu ft 358 cu ft				WOOTH FOLLES
					358 cu ft				
	6.5#		2076'		358 cu ft				- Color of the col
2 7/8	6.5# LINE	R RECOF	2076' RD	4 3/4	358 cu ft			BING RECORD	
2 7/8	6.5# LINE	R RECOF	2076'	4 3/4	358 cu ft	DEPTH SET			
2 7/8 SIZE TOP (MI	LINE	R RECOR	2076' RD ACKS CEMENT	4 3/4	358 cu ft	DEPTH SET			
2 7/8 SIZE TOP (MI	6.5# LINE D) BOTTOM (N	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32.	358 cu ft 30 SIZE ACI	DEPTH SET	(MD)	PA	O ACKER SET (MD)
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187	6.5# LINE D) BOTTOM (N ORD (Interval, size a 1,1875,1879,18	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32. DEPTH INTE	358 cu ft 30 SIZE ACI	D. SHOT, FRACTURE	(MD) . CEMEN	PA NT SQUEEZE, I KIND OF MATE	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187	6.5# LINE D) BOTTOM (N ORD (Interval, size a 1,1875,1879,18	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32.	358 cu ft 30 SIZE ACI	D, SHOT, FRACTURE AMO 292 bbl 30# linear	(MD) CEMEN HUNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187	6.5# LINE D) BOTTOM (N ORD (Interval, size a 1,1875,1879,18	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32. DEPTH INTE	358 cu ft 30 SIZE ACI	D. SHOT, FRACTURE	(MD) CEMEN HUNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187	6.5# LINE D) BOTTOM (N ORD (Interval, size a 1,1875,1879,18	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32. DEPTH INTE	358 cu ft 30 SIZE ACI	D, SHOT, FRACTURE AMO 292 bbl 30# linear	(MD) CEMEN HUNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187	6.5# LINE D) BOTTOM (N ORD (Interval, size a 1,1875,1879,18	R RECOR	2076' RD ACKS CEMENT	4 3/4 T* SCREEN (MD) 32. DEPTH INTE 1860-1919	358 cu ft 30 SIZE ACI	D, SHOT, FRACTURE AMO 292 bbl 30# linear	(MD) CEMEN HUNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 4,1896,1898,190	CRD (Interval, size a 1,1875,1879,18 7,1912,1915,19	R RECOFIDD SA	2076' RD ACKS CEMENT T) ,1887,1892.	4 3/4 T* SCREEN (MD) 32. DEPTH INTE 1860-1919	358 cu ft 30 SIZE ACI RVAL (MD)	D. SHOT, FRACTURE AMO 292 bbi 30# linear 278,438 SCF N	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A	OCKER SET (MD) ETC. RIAL USED
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 4,1896,1898,190	CRD (Intervel, size a 1,1875,1879,18 7,1912,1915,19	R RECOFION SA	2076' RD ACKS CEMENT 1) 1887,1892,	32. DEPTH INTE 1860-1919' PR Owing, gas int. pumping— Flowing	358 cu ft 30 SIZE ACI RVAL (MD) RODUCTION SIZE and type or pu	D. SHOT, FRACTURE AMO 292 bbi 30# linear 278,438 SCF N	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (CKER SET (MD) ETC. RIAL USED Z snd
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 4,1896,1898,190 FIRST PRODUCTION 99 OF TEST	CRD (Interval, size a 1,1875,1879,18 7,1912,1915,19	R RECOFION SA	RD ACKS CEMENT 1) 1887,1892	32. DEPTH INTE 1860-1919'	358 cu ft 30 SIZE ACI RVAL (MD) RODUCTION SIZE and type or pu	D. SHOT, FRACTURE AMO 292 bbi 30# linear 278,438 SCF N	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A	CKER SET (MD) ETC. RIAL USED Z snd
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 1,1896,1898,190 FIRST PRODUCTION OF TEST	CRD (Intervel, size a 1,1875,1879,18 7,1912,1915,19	R RECOFIDIO SA INTERPRETATION	RD ACKS CEMENT 1,1887,1892	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD) RODUCTION SIZE and type or pu	D. SHOT, FRACTURE AMO 292 bbi 30# linear 278,438 SCF N	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (CKER SET (MD) ETC. RIAL USED Z snd
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 1,1896,1898,190 FIRST PRODUCTION OF TEST	CRD (Intervel, size a 1,1875,1879,18 7,1912,1915,19	R RECOFIDION SAME INTERPRETATION SAME INTERPRE	RD ACKS CEMENT 1,1887,1892, NMETHOD (FR	4 3/4 T* SCREEN (MD) 32. DEPTH INTE 1860-1919* PROWING, gas Int. pumping— Flowing	358 cu ft 30 SIZE ACI RVAL (MD) RODUCTION SIZE and type or pu	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (ETC. RIAL USED Z snd Producing or snut-in)
2 7/8 SIZE TOP (MI PERFORATION REC. 0,1863,1869,187 0,1896,1898,190 FIRST PRODUCTION 9 OF TEST 19 TUBING PRESS.	CASING PRESSU	R RECOFION SAINT AND SAINT	RD ACKS CEMENT 1, 1887, 1892. NMETHOD (FR CULATED OUR RATE	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD)	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N Imp) GAS-MCF 413 Pitot Gauge	(MD) CEMEN UNT AND gel, 85,	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (ETC. RIAL USED Z snd Producing or snut-in)
2 7/8 SIZE TOP (MI PERFORATION REC. 0,1863,1869,187 0,1896,1898,190 FIRST PRODUCTION 9 OF TEST 19 TUBING PRESS.	CASING PRESSUS 162 S (SOIG. Usea for rue	R RECOFION SAINT AND SAINT	RD ACKS CEMENT 1, 1887, 1892. NMETHOD (FR CULATED OUR RATE	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD)	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N Imp) GAS-MCF 413 Pitot Gauge	(MD) CEMEN BUNT AND gel, 85, 12 WAYE	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (CKER SET (MD) ETC. RIAL USED Z snd Producing of snukin) [GAS-OIL RATIO
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 1,1896,1898,190 FIRST PRODUCTION 09 OF TEST 09 I TUBING PRESS.	CASING PRESSU SI 62 SI 62 SI 62 ST 06 ST 06 ST 06 ST 06 SOLD	R RECOFION SAINT AND SAINT	RD ACKS CEMENT 1, 1887, 1892. NMETHOD (FR CULATED OUR RATE	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD)	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N Imp) GAS-MCF 413 Pitot Gauge	(MD) CEMEN BUNT AND gel, 85, 12 WAYE	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (I SI R-BBL	CKER SET (MD) ETC. RIAL USED Z snd Producing or snucin) [GAS-OIL RATIO]
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 4,1896,1898,190	CASING PRESSU SI 62 S (Soits used for tue To be sold	R RECOFION SAINT AND SAINT	RD ACKS CEMENT 1, 1887, 1892. NMETHOD (FR CULATED OUR RATE	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD)	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N Imp) GAS-MCF 413 Pitot Gauge	(MD) CEMEN BUNT AND gel, 85, 12 WAYE	PA NT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (I SI R-BBL	CKER SET (MD) ETC. RIAL USED Z snd Producing or snut-in) [GAS-OIL RATIO
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 1,1896,1898,190 FIRST PRODUCTION 99 OF TEST 99 1 TUBING PRESS.	CASING PRESSU SI 62 S (Soid: Used for rue To be sold ITS None	R RECOFIDIO SA INTERPOLATION SA INTERPOL	RD ACKS CEMENT 1,1887,1892, WMETHOD (FR CULATED OUR RATE 1c.)	32. DEPTH INTE 1860-1919' PROWING, gas Int. pumping— Flowing ROD'N FOR OIL—B EST PERIOD OIL—BBL	358 cu ft 30 SIZE ACI RVAL (MD) CODUCTION SIZE and type of pu	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N IMP) GAS-MCF 413 Pitot Gauge WATER-BE	(MD) CEMEN UNT AND get, 85, 12 WATE	PA AT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (SI R-BBL	CCKER SET (MD) ETC. RIAL USED Z SING Producing of Shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.
2 7/8 SIZE TOP (MI PERFORATION REC 0,1863,1869,187 1,1896,1898,190 FIRST PRODUCTION 99 OF TEST 99 TUBING PRESS. DISPOSITION OF GAS	CASING PRESSU SI 62 S (Soid: Used for rue To be sold ITS None	R RECOFIDIO SA INTERPOLATION SA INTERPOL	RD ACKS CEMENT 1,1887,1892, WMETHOD (FR CULATED OUR RATE 1c.)	32. DEPTH INTE 1860-1919' PR DWING, gas Int. pumping= Flowing ROD'N FOR OIL-8 EST PERIOD	358 cu ft 30 SIZE ACI RVAL (MD) CODUCTION SIZE and type of pu	D, SHOT, FRACTURE AMO 292 bbl 30# linear 278,438 SCF N IMP) GAS-MCF 413 Pitot Gauge WATER-BE	(MD) CEMEN UNT AND get, 85, 12 WATE	PA AT SQUEEZE, I KIND OF MATE 000# 16/30 A WELL STATUS (SI R-BBL	CKER SET (MD) ETC. RIAL USED Z snd Producing or snut-in) [GAS-OIL RATIO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with the control of the United States and false, fictitious or fraudulent statements or representations as to any matter with the United States and False, fictitious or fraudulent statements or representations as to any matter with the United States and False, fictitious or fraudulent statements or representations as to any matter with the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fictitions are control or the United States and False, fiction or fraudulent statements or representations are control or the United States and False, fiction or fraudulent statements or representations are control or the United States and False, fiction or fraudulent statements or representations are control or the United States and False, fiction or fraudulent statements or representations are control or the United States and False, first the United States and False, first the United States are control or the United States and False, first the United States are control or the United States and False, first the United States are control or the United States and False, first the United States and False and False are control or the United States and False are control or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE BY____

37. SUMMARY OF FOROUS CONES: (Snow all important form) of the delin-stem, tests, including depth interval tested, cushion used, time recoveries):	uding depth int	erval tested, cus	tool open, flowing	38. GEOL	GEOLOGIC MARKERS
FORMATION	TOP	MOLLOS	DESCRIPTION, CC PATS, ETC.	7 × K	MEAS. DEPTH TRUE
					-+
Ojo Alam o	821	957'	White, cr-gr ss.		
Kirtland	957"	1580'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1580*	1855'	<pre>Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.</pre>	Ojo Alamo Kirtland Fruitland	821' 957' 1580'
Pictured Cliffs	1855	2085'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1855'