

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-077315																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 3:06																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME 070 FARMINGTON NM																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Martin #5R																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 965' FNL, 1285' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29811																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs																			
15. DATE SPUNDED 5-3-99		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-28-N, R-10-W																			
16. DATE T.D. REACHED 5-4-99		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 5-20-99		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5811' GL, 5823' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2012'		21. PLUG, BACK T.D., MD & TVD 1992'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2012'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1776' - 1834' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>5 1/2</td><td>15.5#</td><td>136'</td><td>7 7/8</td><td>71 cu ft</td><td></td></tr><tr><td>2 7/8</td><td>6.5#</td><td>2002'</td><td>4 3/4</td><td>360 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	5 1/2	15.5#	136'	7 7/8	71 cu ft		2 7/8	6.5#	2002'	4 3/4	360 cu ft	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																
5 1/2	15.5#	136'	7 7/8	71 cu ft																	
2 7/8	6.5#	2002'	4 3/4	360 cu ft																	
29. LINER RECORD																					
30. TUBING RECORD																					
31. PERFORATION RECORD (Interval, size and number) 1776, 1778, 1783, 1786, 1790, 1795, 1803, 1805, 1810, 1814, 1819, 1823, 1828, 1831, 1834																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>1776 - 1834'</td><td>457 bbl 30# linear gel, 175,000# 16/30 AZ snd</td></tr><tr><td></td><td>390,600 SCF N2</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1776 - 1834'	457 bbl 30# linear gel, 175,000# 16/30 AZ snd		390,600 SCF N2												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
1776 - 1834'	457 bbl 30# linear gel, 175,000# 16/30 AZ snd																				
	390,600 SCF N2																				
33. PRODUCTION <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>5-20-99</td><td>Flowing</td><td>SI</td></tr><tr><td>DATE OF TEST</td><td>HOURS TESTED</td><td>CHOKE SIZE</td></tr><tr><td>5-20-99</td><td></td><td></td></tr><tr><td>FLOW, TUBING PRESS.</td><td>CASING PRESSURE</td><td>CALCULATED 24-HOUR RATE</td></tr><tr><td></td><td>SI 66</td><td></td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	5-20-99	Flowing	SI	DATE OF TEST	HOURS TESTED	CHOKE SIZE	5-20-99			FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE		SI 66	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																			
5-20-99	Flowing	SI																			
DATE OF TEST	HOURS TESTED	CHOKE SIZE																			
5-20-99																					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE																			
	SI 66																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE Regulatory Administrator																					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RM000

ACCEPTED FOR RECORD  
JUL 30 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo

743' 840'

White, cr-gr ss.

Kirtland

840' 1562'

Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland

1562' 1774'

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs

1774' 2012'

Bn-Gry, fine grn, tight ss.

Ojo Alamo  
Kirtland  
Fruitland  
Pic. Cliffs

743'  
840'  
1562'  
1774'