UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPEN	OR PLUG BACK	450-1-
а.	Type of Work DRILL	5. Lease Number SF-079583	· ·
	DATAS	Unit Reporting Numb	per
b.	Type of Well GAS	6. If Indian, All. or Tribe	e
•	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Nan	ne
•	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Hubbell Com	
	(505) 326-9700	9. Well Number 297	
•	Location of Well 1680' FNL, 1165' FEL	10. Field, Pool, Wildca Basin Fruit 11, Sec., Twn, Rge, Me	tland Coal
	Latitude 36 ^o 38.1 , Longitude 107 ^o 55.9	Sec. 30, T-28 API # 30-045-298	-N, R-10-W
4.	Distance in Miles from Nearest Town 4 miles to Bloomfield	12. County San Juan	13. State NM
5.	Distance from Proposed Location to Nearest Property or Lease Line		
16.	Acres in Lease	17. Acres Assigned to	Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A	Applied for on this Lease	
19.	Proposed Depth procedural review pursuant to 45 CFR 9165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable To Rotary	ools
21.	Elevations (DF, FT, GR, Etc.) 5940' GR	22. Approx. Date Wo	rk will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS SUBJECT TO COMPLIAN "GENERAL REQUIREME	ICE WITH ATTACHE
24.	Authorized by: July Shadhuld Regulatory/Compliance Administrator	1-4-99	
		FEB 1 C.	29
	IT NO. APPROVAL DA	ATE STATE	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District 1 PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102

Revised February 21, 1994
Instructions on cask
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

9,470 - 1 1 1 9MENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

PO Box 2	2088, Santa Fe,	NM 87504-2088			- ·	-	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
		WELL	LOCATION A	AND ACRI	EAGE DEDI	CATION PL	AT STATE		
	'API Number		*Pool Code			Pool Name			
30-045- 298/4 71629					Basin Fruitland Coal				
'Property Code				roperty Name Well Number 38BELL COM 297					
_				*Operator Name *Elevation			levation		
'OGRID No.			INGTON RESC	TON RESOURCES OIL & GAS COMPANY 594			5940		
<u> </u>	4538		¹⁰ Sur		ocation	<u></u> -			
UL or 10	ot no. Section	Township Range		from the	North/South line	Feet from the	East/West line	County	
Н	30	28N 10W	16	580	NORTH	1165	EAST	SAN JUAN	
L		¹¹ Bottor	n Hole Locat	ion If	Different	From Surf			
UL or 1	ot no. Section	Township Range	Lot Idn Feet	from the	North/South line	Feet from the	East/West line	County	
			150	rder No.					
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December 30, 1998

Page 1

OPERATIONS PLAN

Well Name: Hubbell Com #297

Location: 1680' FNL, 1165' FEL, Section 30, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36^o 38.1', Longitude 107^o 55.9'

Formation: Basin Fruitland Coal

Elevation: 5940' GR

Formation:	Top	Bottom	Contents	
Surface	San Jose	829'		
Ojo Alamo	829'	975'	aquifer	
Kirtland	975'	1667'	gas	
Fruitland	1667'	1933'	gas	
Pictured Cliffs	1933'		gas	
Total Depth	2000'			

Logging Program: AIT/Dens/ML - TD to surface

GR/Neut - TD to surface

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-8.9	40-50	no control
120-2000'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

<u> Hole Size</u>	Depth Interval	<u>Csg.Size</u>	Wt.	<u>Grade</u>
8 3/4" 6 1/4"	0 - 120' 0 - 2000'	7" 4 1/2"	20.0# 10.5#	
Tubing Program:	0 - 2000'	2 3/8"	4.7#	J-55

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 975'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 975'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 4 \frac{1}{2}" \times 2 \frac{3}{8}" \times 11"$ 2000 psi xmas tree assembly.

BURLINGTON RESOURCES OIL & GAS COMPANY HUBBELL COM #297

1680' FNL & 1165' FEL, SECTION 30, T28N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

