UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1b. 2.	Type of Work DRILL Type of Well GAS Operator BURLING	ETON 8 1983	5. Lease Number NM-04209 Unit Reporting Number 6. If Indian, All. or Tribe
	Type of Well GAS Operator BURLING		Unit Reporting Number 6. If Indian, All. or Tribe
	GAS Operator BURLING	**************************************	(3)
	GAS Operator BURLING		(3)
2.	BURLING	680° (2) (2)	
	RESOURG	Oil & Gas Company NR	7 Unit Agreement Name
3.	Address & Phone I	No. of Operator P. Farmington, NM 8749911	8. Farm or Lease Name Hancock A
	PO DOX 4203	,, rariiingcon, in o 130 Mile Dub	9. Well Number
	(505) 326-9	700	1R
4.	Location of Well 1875' FNL, 11	95' FEI.	10. Field, Pool, Wildcat Blanco Mesaverde
	10,3 1112, 11	.93 188	11. Sec. Twn, Rge, Mer. (NMPM)
	Latitude 36 ⁰	37.2 , Longitude 107 ⁰ 45.1	Sec. 35, T-28-N, R-9- API # 30-045-29849
14.	Distance in Miles 1	from Nearest Town	12. County 13. State
	8 miles to Bl	Lanco	San Juan NM
15.	Distance from Pro	posed Location to Nearest Property or Lease Line	9
16.	Acres in Lease		17. Acres Assigned to Well
18.		posed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	Proposed Depth 5026'	This ection is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4,	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT 6134' GR	, GR, Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing a	and Cementing Program	DRIBLING OPERATIONS AUTHORIZED ARE
	See Operati	ions Plan attached	SUBJECT TO COMPETANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by:		
	F	Regulatory/Compliance Administrato	r Date
			ATE APR 0 6 1999
PERMIT	NO	APPROVAL DA	···

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-10 Revised February 21, 199

District II PO Drawer DD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION State Lease - 4 Contractions on DRIVISION State Stat PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

AMENDED REPORT

Date of Survey

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District IV PO Box 2088 Santa Fe. NM 87504-2088

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30-045- 2	9849	72319				Blanco Mesaverde					
*Property Code		Property Name				*Well Number					
7077		HANCOCK A							1R		
14538	В	*Operator Name BURLINGTON RESOURCES OIL & GAS COM				MPANY		*Elevation 6134			
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	¹¹ Bot	ttom	Hole Lo	catio	n If	Different	Fro	m Surf	асе		
UL or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/South line	Fee	t from the	East/W	est line	County
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OPERATIONS PLAN

Well Name: Hancock A #1R

Location: 1875' FNL, 1195' FEL, Sec. 35, T-28-N, R-9-W

San Juan County, NM

Latitude 36° 37.2, Longitude 107° 45.1

Formation: Blanco Mesa Verde

Elevation: 6134'GR

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>		
Surface	San Jose	1410'			
Ojo Alamo	1410'	1471'	aquifer		
Kirtland	1471'	2091'	gas		
Fruitland	2091'	2310'	gas		
Pictured Cliffs	2310'	2418'	gas		
Lewis	2418'	2873 '	gas		
Intermediate TD	2518'				
Chacra	2873′	3971′	gas		
Massive Cliff House	3971'	4008'	salt/gas		
Menefee	4008'	4626'	gas		
Massive Point Lookout	4626'		gas		
TD	5026'				

Logging Program:

AIT/Density/Temp - TD to intermediate casing GR/Neutron - TD to surface
Magnetic Resonance (CMR) - TD to 3900'

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 400'	Spud	8.4-9.0	40-50	no control
400-2518'	LSND	8.4-9.0	30-60	no control
2518-5026'	Air	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 400	9 5/8"	32.3#	H-40
8 3/4"	0' - 2518'	7"	20.0#	J-55
6 1/2"	2418' - 5026'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5026' 2 3/8" 4.70# J-55 EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY HANCOCK A #IR

1875' FNL & 1195' FEL, SECTION 35, T28N, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

