

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-04209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hancock A #1R

9. API WELL NO.

30-045-29849

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.35, T-28-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1875'FNL, 1195'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

9-4-99

16. DATE T.D. REACHED

9-8-99

17. DATE COMPL. (Ready to prod.)

10-26-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6134'GL / 6146'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5030'

21. PLUG, BACK T.D., MD & TVD

4885'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5030'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4299-4844' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/NEU; DEN/AIT; CMR

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	237'	12 1/4	295 cu ft	
7"	20-23#	2527'	8 3/4	767 cu ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	2407'	5030'	399 cu ft		2-3/8"	4718'

31. PERFORATION RECORD (Interval, size and number)

4299, 4301, 4302, 4314, 4317, 4319, 4379, 4383, 4388,
4390, 4397, 4428, 4481, 4484, 4490, 4494, 4497, 4503,
4592, 4593, 4594, 4604, 4610, 4614, 4617, 4632, 4634,
4637, 4653, 4656, 4659, 4662, 4674, 4678, 4684, 4688,
4696, 4709, 4727, 4728, 4729, 4750, 4757, 4778, 4780,
4782, 4817, 4819, 4842, 4844

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4299-4503'	130,000 gal sik wtr, 100,000# 20/40 AZ snd
4592-4844'	130,000 gal sik wtr, 100,000# 20/40 AZ snd

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type or pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-26-99					750 Pitot gauge		
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 679		SI 679					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

SIGNED

TITLE Regulatory Administrator

DATE 11-11-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

Ojo Alamo	1205'	1384'	White, cr-gr ss.	Ojo Alamo	1205'		
Kirtland	1384'	2019'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1384'		
Fruitland	2019'	2313'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2019'		
Pictured Cliffs	2313'	2487'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2313'		
				Lewis	2487'		
Lewis	2487'	2860'	Shale w/siltstone stringers	Huerfanito Bent	2860'		
Huerfanito Bentonite*	2860'	2878'	White, waxy chalky bentonite	Chacra	2878'		
Chacra	2878'	3728'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	3728'		
Cliff House	3728'	4008'	ss. Gry, fine-grn, dense sil ss.				
Menefee	4008'	4600'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4008'		
Point Lookout	4600'	5030'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4600'		

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).