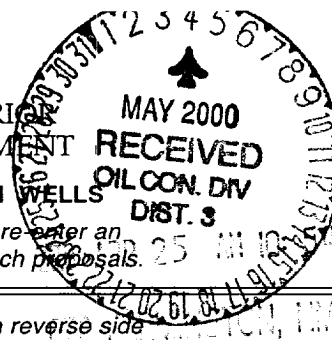


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF - 047039 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Day Gas Com A #1R

9. API Well No.

30-045-30036

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,850' FSL & 790' FEL Sec 18, T28N, R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>Spud Rpt</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See the attached report for the above mentioned well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

[Signature]

Title

Drilling Engineer

Date 4/24/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 01 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ARMED AND DANGEROUS
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Subsequent Report for:

Day Gas Com A #1R

4/13/00 MIRU RT. Spudded well @ 9:00 a.m. (4/13/00). Drld 8-3/4" hole to 219'. RIH w/5 jts 7", 20#, J-55 surface csg. Cmt'd surface csg w/75 sx Type III cmt w/2% CaCl₂ & 1/4"/sx celloflake (14.6 ppg, 1.39 cuft/sx). Circ 3.8 bbls (17 sx) to surface.

4/14-16/00 SD for weekend.

4/17/00 Backed out landing jt. NU BOP. Pressure tested BOP's to 250/1,000 psig. Held OK. Std drlg ahead w/6-1/4" hole.

4/18/00 Drlg ahead.

4/19/00 Drlg ahead.

4/20/00 Reached TD of 6-1/4" hole @ 2,162' KB. RU Halliburton Logging. Logged well fr/2,140'-215'. RD logging trk. RIH w/50 jts new 4-1/2", 10.5#, J-55 csg. Landed csg @ 2,125' KB. Cmt'd production csg w/240 sx Premium Lite HS cmt (65% Type III cmt. 35% poz, 6% gel, 10#/sx CSE) w/2% CaCl₂, 1/4#/sx celloflake & 0.65% FL-62 (12.5 ppg, 2.07 cuft/sx). Bumped plug @ 6:05 a.m. (4/21/00). Lost returns 5 bbls into displacement. Pressure test csg to 500 psig for 30 min. Casing held OK. RD cmt pmp trk.

4/21/00 WOC. RU WL trk. RIH w/temp survey. Found top of cement @ 600' FS. Release Rig @ 08:00 a.m.