

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>OTHER 15 FH 1-14</u>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>070 Farmington, NM</u>		8. FARM OR LEASE NAME, WELL NO. J.F. Day C #2R	
2. NAME OF OPERATOR Cross Timbers Operating Company		9. API WELL NO. 30-045-30054	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900' FSL & 1,825' FEL. Sec. 20, T28N, R10W. Unit Ltr 0 At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T28N, R10W	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 01/28/2000	16. DATE T.D. REACHED 02/03/2000	17. DATE COMPL. (Ready to prod.) 3/13/2000	18. ELEVATIONS (DF, RAB, RT, CR, ETC.)* 6,069' GL, 6,074' KB
19. ELEV. CASINGHEAD 6,069' GL	20. TOTAL DEPTH, MD & TVD 2,284'		
21. PLUG, BACK T.D., MD & TVD 2,232'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 2,284'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2,082' to 2,120' (MD & TVD) Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual spaced Neutron, HRI (Induction), GR, SP, CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20#	215'	8-3/4"
4-1/2", J-55	10.5#	2,284'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2"	2,112'		
31. PERFORATION RECORD (Interval, size and number) 2,082' - 2,105' & 2,110' - 2,120' (33 holes - .34" dia)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2,082' - 2,120'		500 gals 15% HCl w/50 ball	
		sealers, 51,750 gals 70Q, N2	
		foamed, 25# liner gel, 100,000#	
		20/40 sd & 25,000# 20/40 RCS.	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/14/2000	HOURS TESTED 1 HR	CHOKE SIZE 8/64"	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 0 psig (SI)	CASING PRESSURE 78 psig (flg)	CALCULATED 24-HOUR RATE 0	OIL - BBL. 31
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESS John Rector	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Engineer

FARMINGTON FIELD OFFICE
DATE 3/14/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	962'	962'
				Kirtland	1,146'	1,146'
				Fruitland	1,824'	1,824'
				Pictured Cliffs	2,078'	2,078'