

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 077383
2. Name of Operator Breck Operating Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FWL, Section 27, T28N, R10W	8. Well Name and No. Kutz Government #3J
	9. API Well No. 30-045-30186
	10. Field and Pool, or Exploratory Area Fulcher Kutz PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/26/00 Spud well at 1500 hrs. Drill to 130'. Run 3 jts (119.80') of 7", 23#, J-55, ST&C casing and set at 121' GL. Cemented with 50 sx (59 cu.ft.) of CI "H" cement with 1% CaCl₂ and 1/4#/sk celloflake. Displaced plug with 3.5 bbls of water. Circulated 4 bbls of cement. NU BOP and pressure test casing and BOP to 600 psi - held OK.

10/1/00 TD well at 2065' GL. Ran SDL/DSN and HRI/GR logs. Ran 47 jts (2057.70') of 9.5# and 10.5#, J-55, EUE, new casing and set at 2057' GL. Insert float at 2035' GL. Cemented with 150 sx (310 cu.ft.) of CI "H" with 2% SMS and 1/4#/sk. celloflake. Tailed with 100 sx (118 cu.ft.) of CI "H" with 2% CaCl₂ and 1/4 #/sk. celloflake. Displaced plug with 32.75 bbls of water and bumped plug to 1600 psi. Circulated 0.5 bbls of cement.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent

Date October 2, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

NOV 30 2000

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.