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Appropriate District Office
DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. Operator	Name and	Address				OGRID Number				
Burlington Resources Oil & Gas Company						14538				
	PO Box 42				ı	New Drill				
Farmington, New Mexico 87499					me			6. Pool Code		
111111111111111111111111111111111111111				5. Pool Na Fulcher Ku	me utz Pictured Cliffs		77200			
30-045-30498 7. Property Code			8. Property Name					9. Well Number		
			Davidson JCD					1R		
II. 10. Surface Location										
UI or lot no		Township	Range	Lot Idn	Feet from the				County	
Н	22	28N	10W	L	1400	North	810	East	San Juan Co., NM	
III.		om Hole Lo	ocation				I		In	
UI or lot no		Township	Range	Lot Idn				East/West line	County  17. C-129 Expiration date	
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	umber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F Flowing										
	III. Oil and Gas Transporters									
18. Transporter 19. Transporter Name				20. POD		21. O/G	22. POD ULST		iption	
OGRID and Address				2 8	30660	0		and Desci	TP-LL-	
9018	Giant Indu	etries		<del>-</del>			J	A LICE		
25244	Williams Field Services 2 8				30661	G	G 3 4 3		700	
Williams Field Services							Į.	DEC 20	Or E	
							RECEIV		<b>PO</b> 83	
							15	i arount c	XV E	
TR 7 Po 1	4 337 +		-				, , , , , , , , , , , , , , , , , , ,	हा <del>विद्या</del>	3	
IV. Produced Water  23. POD 24. POD ULSTR Location and Description										
2830664										
V. Well (				27 77		28. PBTD		29. Perforations	<u> </u>	
25. Spud Date 26. Ready Date 27. TD 11/16/2001 2250'					28. PB1D 2220'		29. Periorations   2059-2195'			
			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
9 7/8			7			139'		42 cft		
6 1/4			2 7/8			2250'		713 cft		
								<del> </del>		
VI. Well		a			26 m 45 4	27 Tot I	120 The Dress	21176	39. Csg. Pressure	
34. Date New Oil				36. Test Date 11/16/2001				SI 155 45. Test Method		
40. Choke S	Size		41. Oil		42. Water	43. Gas 270	44. AOF		Flowing	
			<del> </del>	<del>.</del>			1			
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  CREENAL SHOWED BY CHARLE T. PERSON Approved by:				
Signature						Title:				
May (all						Approval Date: DEC 11 2001				
Peggy Cole										
Regulatory Supervisor (tlw)										
12/3/2001	_ <del>,</del>	Telephone 1	No.	(505) 320	5-9700					
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
Previous (	Ingrator S	ignature	Printed 1	Name		Title		Date		