

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen
Other _____

2. Name of Operator
XTO ENERGY INC. Contact: RAY MARTIN
E-Mail: Holly_Parsons@xtoenergy.com

3. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 87401 3a. Phone No. (Include area code)
Ph: 505.564.6720 Ext. 4014

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 660FSL 1980FWL
At top prod interval reported below
At total depth

5. Lease Serial No.
SF-047039(B)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
J.F. DAY B 1R

9. API Well No.
30-045-30734

10. Field and Pool, or Exploratory
FULCHER KUTZ PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T28N R10W Mer NMP

12. County or Parish
SAN JUAN 13. State
NM

14. Date Spudded
08/21/2001 15. Date T.D. Reached
08/25/2001 16. Date Completed
☐ D & A ☐ Ready to Prod.
09/21/2001

17. Elevations (DF, KB, RT, GL)*
5981 GL

18. Total Depth: MD 2331 TVD
19. Plug Back T.D.: MD 2090 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SCHL. PLAT. EX. LITHO-DENSITY/CNL/AL/SP/GR/CAL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
8.750	7.000 J-55	20.000		221		75			
6.250	4.500 J-55	11.000		2330		260			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2050							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2030	2083	2030 TO 2083		17	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2017 TO 2083	1) 1000 GALS 15% HCL ACID + 26 BS; 45,000
2017 TO 2083	2) GALS 70Q N2 FOAM GEL WTR CARRYING
2017 TO 2083	3) 104,500 LBS 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/21/2001	09/21/2001	4	→	0.0	8.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4	34	62.0	→		50			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6929 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

28 2001

WELL

OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO LWR FTC PICTURED CLIFFS SS	888 2004 2026			OJO ALAMO KIRTLAND SHALE FMGTN SANDSTONES FRT FORMATION LWR FRT COAL PICTURED CLIFFS SANDSTONES LEWIS SHALE	888 1063 1364 1721 2004 2026 2201

32. Additional remarks (include plugging procedure):

Perf intervals: 2,083', 80', 77', 68', 65', 59', 55', 52', 48', 46', 41', 38', 35', 32', 30' (17 holes - 0.29" dia.)

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6929 Verified by the BLM Well Information System for XTO ENERGY INC..
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()

Name (please print) RAY MARTINTitle ENGINEER

Signature _____

Date 09/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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